

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Assignment Name South Eunice (Seven Rivers, Queen) Unit
2. Name of Operator Marathon Oil Company	8. Form or Lease Name South Eunice (Seven Rivers, Queen) Unit
3. Address of Operator P.O. Box 2409, Hobbs, New Mexico 88240	9. Well No. 302
4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>22S</u> RANGE <u>36E</u> N.M.P.M.	10. Field and Pool, or Wildcat South Eunice (Seven Rivers, Queen) Unit
15. Elevation (Show whether DF, RT, GR, etc.) GL 3482'; KDB 3493'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER _____		OTHER <u>Perf and Treat Additional Interval</u> <input checked="" type="checkbox"/> in Queen	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1193.

1. Pulled rods and pump.
2. Installed BOP. and pulled 2-3/8" tubing.
3. Perforated 5-1/2" casing 3782'-3788' with 1 JSPF (6 holes).
4. Ran RTTS packer on 2-7/8" tubing. Set packer at 3556'.
5. Treated perfs 3782'-3788', 3620-26', 3630'-40' and 3760'-68' with 2% KCL water pad containing 1700# rock salt and 850# Benzoic Acid flakes for divert.
6. Followed pad with 2000 gallons 15% NE acid and 10,000 gallons gelled KCL water and 20,000# sandfrac.
7. Ran 2-3/8" tubing to 3758' with seating nipple at 3760'.
8. Ran 2" X 1 1/2" insert pump on 3/4" rod string.
9. Nippled up wellhead and placed well on production.

Dist.
R.P.S.
J.C.H.
Getty Oil Co.
Shell Oil Co. (2)
Continental Oil Co. (2)
Gulf Oil Co. - Hobbs
Gulf Oil Co. - Midland
COPL
File

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED David A. Strubbe TITLE Engineer Technician DATE January 29, 1976

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: