	. 18 TOPICS (C.118C)			
	DISTRIBUTION CANTAGE	I control of the cont	TON DERVATION COMMISSION	Form C-104
	FILE	: REGUESI	FOR ALLOWABLE	Supersedes Old C-104 and D-; Effective 1-1-83
	U.S.G.S.	ALMHODIZATION TO TO	AND AND AND AND AND AND AND AND	216
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (3A S
	TRANSPORTER GAS			
	OPERATOR			
ī.	PRORATION OFFICE Operator			
	Marathon Oil Company			
	P. O. Box 2409, Hobbs, New Mexico 88240			
	Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of:			
	Change in Transporter of: Dry Gas Previously Christmas "C", Well No. 2			
	Change in Ownership X Casinghead Gas Condensate C			
	If change of ownership give name and address of previous owner	Shell Oil Company		
11.	DESCRIPTION OF WELL AND	LEASE		
	Lease Name South Eunice	Well No. Pool Name, Including F		l F
	(Seven Rivers, Queen) U	mit 302 Eunice (Seven	Rivers, Queen)	Fee J
	Unit Letter C; 660 Feet From The North Line and 1650 Feet From The West			
	Line of Section 26 Tow	mship 22-S Range	36-E , NMPM, Lea	County
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)			
	Texas-New Mexico Pipe Line Company Box 1510, Midland, Texas 79701			
	Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent) Phillips Petroleum Company Box 66, 0il Center, New Mexico 88266			
	Phillips Petroleum Comp	Unit Sec. Twp. P.ge.		V MEXICO 88200 en
	If well produces oil or liquids, give location of tanks.	F 26 22S 36E	Yes	5-12-58
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA			
. v .	Designate Type of Completion	Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
				Tubba Dash
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
			D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v.	TEST DATA AND REQUEST FO		after recovery of total volume of load oil lepth or be for full 24 hours)	and must be equal to or exceed top allow
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI	CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION
· 1.	Oblitional of Companies			454 °

VI.

(Signatura)

Area Superintendent

(Title)

November 27, 1971

(Date)

Orig. Signed by Joe D. Ramey Dist. I, Supv TITLE __

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.