STATE OF NEW MEXI			
ENERGY AND MINERALS DEPA		RVATION DIVISION	
			Form C-103
DISTRIBUTION	-4	O. BOX 2088	Revised 10-1-78
SANTA FE	SANTA FE.	NEW MEXICO 87501	
FILE			5a. Indicate Type of Lease
U.S.G.S.			State Foo X
LAND OFFICE			5. State Oil & Gas Lease No.
OPERATOR			
CO NOT USE THIS FORM	INDRY NOTICES AND REPOR	TS ON WELLS PLUG BACK TO A DIFFERENT RESERVOIR. FOR SUCH PROPOSALS.1	7. Unit Agreement Name
1. OIL GAB WELL WELL	] OTHER- Water In	jection	S. Eunice 7RQ Unit
2. Name of Operator			
Marathon Oil Co	S. Eunice 7RQ Unit		
3. Address of Operator			9. Well No.
P. O. Box 2409	Hobbs, New Mexico 88	240	202
4. Location of Well	10. Field and Pool, or Wildcat		
	660	Westline and1980 feet from	S. Eunice 7RQ Unit
	SECTION 26 TOWNSHIP	225 RANGE 36E NMPM.	
ana	15. Elevation (Show	whether DF, RT, GR, etc.)	12. County
	GL 3498'	, KB 3506'	Lea AIIIIIII
		cate Nature of Notice, Report or Ot	her Data T REPORT OF:
PERFORM REMEDIAL WORR	PLUG AND ABAND	DON REMEDIAL WORK	ALTERING CASING
		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
TEMPORARILY ABANDON	CHANGE PLANS	CASING TEST AND CEMENT JOB	· · · · · · · · · · · · · · · · · · ·
PULL OR ALTER CABING	LAANGE FERRE	Perforate and	Acidize
OTHER	•		(internet internet
		including pertinent dates, including	estimated date of starting any proposed

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1903.

On October 24, 1984 the existing perfs from 3726 - 3772 were acidized with 2000 gallons 15% HCl using 250# rock salt for divert.

On October 25, 1984 new perfs were added from 3675 - 3690 (2 JSPF, 30 holes). These perfs were then treated with 1500 gallons 15% HCl using 45 ball sealers for divert. The well was swabbed one day then placed back on water injection.

Thomas F. Zapatka	Produ	ction Engineer	DATE 10-26-84
ORIGINAL SIGNED BY HER & SENTON BUTTER AND BUTTER SUPERFIELDE	TITLE		NOV - 1 1984