

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Tidewater Oil Company

(Company or Operator)

A. L. Christmas "A"

(Lease)

Well No. 2, in SW $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 26, T. 22S, R. 36E, NMPM.

South Eunice

Pool,

Lea

County.

Well is 660 feet from West line and 1980 feet from North lineof Section 26. If State Land the Oil or Gas Lease No. isDrilling Commenced 4/23/57, 19. Drilling was Completed 5/3/57, 19.Name of Drilling Contractor Moran Oil Producing and Drilling Co.Address Box 1718 Hobbs, New MexicoElevation above sea level at Top of Tubing Head 3500. The information given is to be kept confidential untilNot confidential, 19.

OIL SANDS OR ZONES

No. 1, from 3726 to 3748 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	22.7	New	372	Tex. Pattern			Surface csg.
5-1/2	15.5	New	3792	Larkin		3726 - 3748	Production string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
8-1/4	8-5/8	372	300	2 - Plug		
7-7/8"	5-1/2	3792	800	2 - Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 5-1/2" csg. 3726 - 3748 with 4 jets per ft. Ran tubing & displaced water w/ oil. Set tubing @ 3699'. Spotted 500 gals. 15% NE acid ahead of 15,000 gals. refined crude @ 15,000# sand. Formation broke @ 2600# back to 1900# and treated 3200# w/ 16.8 BPM.

Result of Production Stimulation After recovery of load oil, well potentialled 115 BOPD on 12/64" choke, T.P. 250#, C.P. 50#.

Depth Cleaned Out

I ORD OF DRILL-STEM AND SPECIAL TES

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from surface feet to 3794 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing May 14, 19 57

OIL WELL: The production during the first 24 hours was 115 barrels of liquid of which 100 % was
was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I.
Gravity 36

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy. 1518
T. Salt _____
B. Salt _____
T. Yates 3117
T. 7 Rivers 3380
T. Queen 3713
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Drinkard _____
T. Tubbs _____
T. Abo _____
T. Penn _____
T. Miss _____

T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Farmington _____
T. Pictured Cliffs _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Dakota _____
T. Morrison _____
T. Penn _____
T. _____
T. _____
T. _____
T. _____

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	380	380	Surface Rock				
380	1538	1158	Red beds				
1538	1620	82	Anhy. & gyp				
1620	3000	1380	Anhy. & salt				
3000	3129	129	Anhy.				
3129	3537	408	Lime & gyp.				
3537	3720	183	Lime				
3720	3794	74	Lime & sand				
TOTAL DEPTH							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

May 23, 1957

(Date)

Company or Operator Tidewater Oil Company

Address Box 547 Hobbs, New Mexico

Original Signed By H.P. Shackelford
Name H. P. SHACKELFORD

Position or Title Area Supt.