			Form C-103	
NEW MEXICO OIL CONSE	RVATION COM	MISSION	(Revised 3-55)	
MISCELLANEOUS R	1. e	92 / //////		
(Submit to appropriate District Offic	1110 14	ission Rule II	06)	
		9 /3 (<u>)</u> 00		
COMPANY <u>Tidewater Oil Company</u>	Box 547 lress)	Hobbs,	New Mexico	
(1140	12 (5 5)			
LEASE A. L. Christmas "A" WELL NO.	2UNIT_E	S 26 T	225 R 36E	
DATE WORK PERFORMED <u>5-3-57 thru</u> <u>5-7-57</u>	POOL	South Eunice		
This is a Report of: (Check appropriate)	block)	esults of Test	of Casing Shut-off	
Beginning Drilling Operations	R	emedial Work		
Plugging	X Other Sandfrac			
Detailed account of work done, nature and			1 11 14 14 14 14	
cement behind 5-1/2" casing @ 1790 5-4-57 Ran tubing w/ 4-3/4" bit and drille @ 1000# for 30 mins. held okay. 5-7-57 Ran GR/N logs and perforated 5-1/2" Lane Wells. Ran tubing to bottom a 5-7-57 Spotted 500 gals. reg. NE acid ahea sand. Broke formation down @ 2600# 16.8 BPM. 5 min. SI 1600#.	ed out cement to ' csg. from 3726 and displaced wa ad of 15,000 gal	a TD of 3786 ¹ -48 w/ 4 jets ; ter with oil. s. refined crue	per foot by Set tubing@ 3699. de and 15,000#	
FILL IN BELOW FOR REMEDIAL WORK	REPORTS ONI	γ		
Original Well Data:				
DF Elev. TD PBD	Prod. Int.	Prod. Int. Compl Date		
Tbng. Dia Tbng Depth O	il String Dia Oil String Depth			
Perf Interval (s)	·		· · · · · · · · · · · · · · · · · · ·	
	ing Formation ((s)		
RESULTS OF WORKOVER:		BEFORE	AFTER	
Date of Test			·	
Oil Production, bbls. per day				
Gas Production, Mcf per day			- <u></u>	
Water Production, bbls. per day				
Gas-Oil Ratio, cu. ft. per bbl.		<u></u>	·····	
Gas Well Potential, Mcf per day			· · · · · · · · · · · · · · · · · · ·	
Witnessed by		(Com	pany)	
OIL CONSERVATION COMMISSION	•	ify that the inf	ormation given	
0000	my knowledge	and complete		
Name	Name X	Same	B.P. Shackel ford	
Title	Position	Area Supt.		
Date	Company	Tidewater 0	11 Company	