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State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator	Well API No.
ARCO OIL AND GAS COMPANY	30-025-09049
Address	
BOX 1710, HOBBS, NEW MEXICO 88240	
Reason(s) for Filing (Check proper box)	
Low Well	Change in Transporter of:
Recompletion	Oil ☐ Dry Gas ☒
Change in Operator	Casinghead Gas ☐ Condensate ☐
EFFECTIVE: 5-24-90	
Change of operator give name and address of previous operator	

I. DESCRIPTION OF WELL AND LEASE		Kind of Lease	Lease No.
Lease Name	Well No.	State, Federal or Fed	A-2614
MCDONALD WN STATE	8		
Location		Line and	
Unit Letter	P	990	Feet From The SOUTH Line and 990 Feet From The EAST Line
Section	26	Township	22S
Range	36E	NMPM	LEA
County			

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil or Condensate	☒	P. O. BOX 1558, BRECKENRIDGE, TX 76024	
KOCH OIL CO. DIV OF KOCH IND INC.		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas	☒	BOX 522, MIDLAND, TX 79702	
MARATHON OIL		BOX 1589, TULSA, OK 74102	
WARREN PETROLEUM CO.		When ?	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
	D	24	22S
			Rge.
			36E
Is gas actually connected?		YES	
		UNKNOWN 5-24-90	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion - (X)									
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
Perforations				Depth Casing Shoe					
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE		OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)			
Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.		Gas - MCF	

GAS WELL		Bbls. Condensate/MMCF		Gravity of Condensate	
Actual Prod. Test - MCF/D	Length of Test				
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		Choke Size	

VI. OPERATOR CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Signature	
James D. Cogburn, Administrative Supervisor	
Printed Name	
392-3551	
Telephone No.	
Date	
5-24-90	

OIL CONSERVATION DIVISION	
MAY 29 1990	
Date Approved	
By ORIGINAL SIGNED BY JERRY SEXTON	
DISTRICT I SUPERVISOR	
Title	

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 - 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 - 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 - 4) Separate Form C-104 must be filed for each pool in multiply completed wells.