ubmit 5 Copies
peroprists District Office
ISTRICT I
O. Box 1980, Hobbs, NM 88240

ISTRICT II 10. Drawer DD, Ancaia, NM 88210

State of New Mexico Enc. , Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

NSTRICT III 000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Wall API No.

Operator							30-	025-090	50		
ARCO OIL AND GAS COMPA	'NY						1 30-	02J 030	<u> </u>		
Vidress NEW 1	(EVI CO	88240	1								
BOX 1710, HOBBS, NEW N	1EXICO	88240			Other	Please expla	ie)				
Resson(s) for Filing (Check proper box)		Change in	Transport	er of:	_						
New Well	Oil		Dry Gas	X	EFF	ECTIVE:	<u>5-2</u>	3,90	_		
Lecompletion	Caringhea	4 C== []	Condens	- 🗆 .					<u> </u>		
change of operator give name											
ed address of previous operator						·				•	
L DESCRIPTION OF WELL	AND LE	ASE					1 25.4	<u> </u>	1 1	ease No.	
esse Name		Well No.	Pool Nar	ne, includis	g Formation	m 040	State.	Lesso STA	7TH -	614	
McDONALD WN STATE		9	JALM	AT TAN	YATES S	R GAS			A-2	014	
ocation	,					165	·n -		· EA	ST Line	
Unit LetterG	_:_175	0	_ Feet Pro	m The _N	ORTH Line	and165	Po Po	st Prom The .			
<u> </u>			_	26	17 W W	CPM, I	FΔ			County	
Section 26 Townshi	p 225	<u> </u>	Range	36	E PUN	II M.	ILA	·····			
	IONODET	7D OF O	TE AND	NATTE	PAT. GAS						
IL DESIGNATION OF TRAN	SPORTE	or Conde	TIL ALVE	7	Address (Give	address to wh	ich approved	copy of this f	form is to be a	m()	
ms of Admonitor Hamburg of Co.				ראָ	P. O. BOX 1558, BRECKENRIDGE, TX 76024						
KOCH OIL CO. DIV OF KOCH IND INC.					Address (Give address to which approved copy of this form is to be sent) BOX 1589. TULSA. OK 74102						
					BXX 1589 "TULSA" 'OK" 74			4102	102		
WARREN PETROLEUM CO.	Unit	Sec.	Twp	•	is gas actually	connected?	When	7			
ive location of traits.	D	24	22S		YES		914	UNKNOWN 5-23,90			
this production is commingled with that	from any of	ther louse or	pool, give	commingi	ing order numb	er:					
V. COMPLETION DATA						Workover	Deepen	Phre Rack	Same Res'v	Diff Res'y	
	~~	Oil Wel	. 10	es Well	New Well	W OUTLOVER	l bester	1 1 100 1000		ĺ	
Designate Type of Completion	- (A)	1 2 2 2 4 1			Total Depth			P.B.T.D.	<u> </u>		
Date Spudded	Data Con	npl Ready 1	D LINE					1			
	Norma of	Producing I	ormation.		Top Oil Gas I	Top Oil/Gas Pay			Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	Teams or 1	11000000			•			<u> </u>			
wr cretices								Depth Casi	of 2500		
1414								<u>L</u> .			
		TUBING	, CASIN	HG AND	CEMENTI	NG RECOR	<u>D</u>		SACKS CEA	ENT	
HOLE SIZE	C	CASING & TUBING SIZE				DEPTH SET			34013 004211		
					 						
					 				•		
	CT FOR	ALLOW	ARLE		<u> </u>						
Y. TEST DATA AND REQUE	21 LOK	MULLOW HAND	e of load o	and must	be equal to or	exceed top all	mable for the	s depth or be	for full 24 ho	A27)	
TEST DATA AND REQUEST FOR ALLOWABLE IL WELL (Test must be after recovery of total volume of load oil and must be First New Oil Rus To Tank Date of Test					Producing Me	ethod (Flow, pr	emp, gas lift,	RC.)			
Date First New Oil Kills 10 1am.	Date of .				<u> </u>			Choke Size			
Length of Test	Tubing P	Tubing Pressure				Casing Pressure			Crots size		
Duffer or 1-er								Gas- MCF			
Actual Prod. During Test	Oil - BM	le.			Water - Bbis.			٠			
					<u> </u>						
GAS WELL								·	Conducate		
AND VIELE					Bbls. Condes	sale/MMCF		Gravity of Condensate			
						Casing Pressure (Shut-is)			Choke Size		
Testing Method (pitot, back pr.)	Tubing !	Pressure (Si	nut-in)		Casing Pittle	mė (serie)			•		
					⊣						
VL OPERATOR CERTIFI	CATEC	OF COM	(PLIA)	NCE		OIL CO	ISERV	ATION	DIVISI	NC	
as a second residual than the miles and res	ruintions of I	be UE Cod	STABLICE		1	J.L J J.		M	AY 29	1990	
Thirties have been complied with M	Mark the m	II OLDIENCE I	Proz =	•	D-4	n Annen	vd.	.44	· · · · · · · ·	1000	
is true and complete to the best of m	A THOMICORE	,	-		ll Date	Approve	·				
- James	trans				By_	ORIGIN	AL SIGNE	D BY JESS	Y SEXTO		
James D. Cogourn, Administrative Supervisor					:	BY ORIGINAL SKYNED BY JERRY SEXTON DISTRICT I SUPERVISOR					
Printed Name Title 392-3551					Title						
5-23,90			392-35 Celephone		11						
Dela					_!!						
		C 4 1		anna ssist	Rule 1104					-	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells. with Rule 111.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.