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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104			
SANTA FE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and			
FILE	AND Effective 1-1-65			
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE		,		
TRANSPORTER OIL		,		
GAS			·	
OPERATOR				
PRORATION OFFICE			······································	
Operator ARCO Oil and Gas	= -			
	antic Richfield Company			
Address	Hobbs. New Mexico 88240			
		124 (2)		
Reason(s) for filing (Check proper box)		Other (Please explain) Change in Operato	or Name	
New Well	Change in Transporter of:	effective: 4-1-7		
Recompletion	Oil Dry Gas Casinghead Gas Condense	=		
Change in Cwnership	Casinghead Gas Condense	rte		
If change of ownership give name				
and address of previous owner				
	\ - m • com			
I. DESCRIPTION OF WELL AND I	Well No. Pool Name	, Including Formation	Kind of Lease	
mc Donald un	State 9 Jal	nat vater Jas	State, Federal or Fee State	
Location	- 2 . 1 l	111 = 5	C 4	
Unit Letter;/7.5	50 Feet From The North Line	and 1650 Feet From TI	he <u>Cast</u>	
Line of Section 26 , Tow	vashir 225 Range 34	SE , NMPM,	Lea County	
I. DESIGNATION OF TRANSPORT		Address (Give address to which approve	ad carry of this form is to be sent?	
Name of Authorized Transporter of Oil	or Condensate	Address force against to witten approve	sa copy of this form is to be sent)	

Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) (12 P.ge. Twp. If well produces oil or liquids, give location of tanks. ues If this production is commingled with that from any other lease or pool, giv commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Gas Well Workover Plug Back Oil Well Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Total Depth Date Spudded No Change Top Oil/Gas Pay Tubing Depth Name of Producing Formation Fool Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Cil Run To Tanks Date of Test No Change Choke Size Length of Test Casing Pressure Tubing Pressure Water-Bbls. Gas-MCF Oil-Bbls. Actual Frod, During Test

Bbls. Condensate/MMCF

Casing Pressure

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Date)

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District Prod. & Drlg. Supt

GAS WELL

Actual Prod. Test-MCF/D

Testing Method (pitot, back pr.)

(Title)

Length of Test

Tubing Pressure

OIL CONSERVATION COMMISSION

Gravity of Condensate

Choke Size

APPROVED	APR 12/1979 19
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BY	UMANUSOR DISTRICTO
1115/8	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

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