

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

JUN 30 1953

OIL CONSERVATION COMMISSION

HOBBS-OFFICE

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Western Natural Gas Company

State McDonald

(Company or Operator) **SW** **NE** **26** (Lease) **228** **362**
Well No. **9**, in **Langust** $\frac{1}{4}$ of **1790** $\frac{1}{4}$ of Sec. **1690**, T. **16N**, R. **36E**, NMPM.
Well is **1790** **North** Pool, **1690** **East** County.
Well is **26** feet from **1-2614** line and **1-2614** feet from **1-2614** line
of Section **2-21**. If State Land the Oil and Gas Lease No. is **6-6** **53**
Drilling Commenced **2-21** 19 **53** Drilling was Completed **6-6** 19 **53**
Name of Drilling Contractor **Bickelstaff & Tibbets**
Address **Bayler, Texas**
Elevation above **6-29** level at Top of Tubing Head **3476** The information given is to be kept confidential until **53**, 19 **53**

OIL SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
12 $\frac{1}{2}$	34.0	New	25'	-	-	-	Conductor
8 $\frac{5}{8}$	24.79	New	1468	Baker	None	None	Salt String
5 $\frac{1}{2}$	17.0	New	3086.0	Baker	None	None	Production
2 $\frac{3}{8}$ open hole	4.7	New	3527.0				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17	12 $\frac{1}{2}$	35.0	25		9.0	
11	8 $\frac{5}{8}$	1475.0	990		10.0	
7 $\frac{7}{8}$	5 $\frac{1}{2}$	3013.0	400		10.2	
4 $\frac{3}{4}$ open hole						

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized open-hole from 3013' to 3590' 4/1000 gals type J acid.

Result of Production Stimulation.....

Depth Cleaned Out.....

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3590 feet, and from feet to feet.
 Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 24th Jan, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was 1,900 M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure 1027 lbs.

Length of Time Shut in 72 hrs.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1460		T. Devonian		T. Ojo Alamo
T. Salt	1995		T. Silurian		T. Kirtland-Fruitland
B. Salt	2895		T. Montoya		T. Farmington
T. Yates	3066		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	90	90	Collins				
90	1460	1410	Red Beds				
1410	1995	145	Anhy & Sh				
1995	2895	1360	Salt w/anhy Strks				
2895	3066	111	Anhy w/sh & ls. Strks.				
3066	3066	60	Dolo w/anhy & Sh Strks.				
3066	3590	484	Dolo, anhy & Sh w/sh strks.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Western Natural Gas Co. Address 823 Midland Tower Bldg. (Date)
 Name Earl P. Bruner Division Engineer
 Position or Title