		-		
1	NO. OF COPIES RECEIVED			
ŀ	DISTRIBUTION	NEW MEXICO OLL CO	NSERVATION COMMISSION	Form C-104
ł	SANTA FE		OR ALLOWABLE	Supersedes Old C-104 and C-110
ŀ	FILE		AND	Effective 1-1-65
ł	U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GAS	
İ	LAND OFFICE	AUTHORIZATION TO TRAI		
	TRANSPORTER GAS			
	OPERATOR			
1.	PRORATION OFFICE	Company =		·····
	Cperator ARCO Oil and Gas Company - Division of Atlantic Richfield Company			
Address				
P. O. Box 1710, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) New Well Other (Please explain) Change in Operator Name				
				Namo
	New Well			
	Change in Ownership	Casinghead Gas Condens	ate	
	If change of ownership give name			
	and address of previous owner			
11	DESCRIPTION OF WELL AND	FASE		
ш.	U. DESCRIPTION OF WELL AND LEASE Lease Name Kind of Lease Kind of Lease			
	Seven Rivers Queen Unit 2 Eunice Seven Rivers Queen South State, Federal or Fee Fee			
	Unit Letter B; 660 Feet From The North Line and 1980 Feet From The East			
	1π 32π $3/\pi$ MARY 122 Cour			
Line of Section 27, Township 225 Range 36E, NMPM, LeA				
Ш.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	Address (Give address to which approved c	one of this form is to be sent)
	Name of Authorized Transporter of Oil	1. A		
	TENAS New-MEXICO Piheline Co. P.O. Box 1510, Miolano, Texas 7			
	Name of Authorized Transporter of Ca	singhead Gas 📝 or Dry Gas 🛄	Address (Give address to which approved c P. 0. BOX 1503 HOUSTON T	exas 7970/
	Phillips PetroLeum Co		HOOIDON BRACK ODESSA LESA	5 / 7 / 6/
	YAAREN POTROLEUM COR	Penit Sec. Twp. Rge.	Book act Sig quite tra, Oktorno.	ma 74102 Warnen- 3-25-60
	aive location of tanks.	I 34 22 36	yes ASH	3-21-74
		I see the second se	give commingling order number: $R-G$	63 + R - 4671
-		th that from any other lease or pool, i	give comminging order namoen. 11-00	bJ + h + t G f f
1V.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen Pla	ig Back Same Res'v. Diff. Res'v.
	Designate Type of Completic	$\mathbf{n} = (\mathbf{X})$		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth P.	B.T.D.
-	No Change			
		Name of Producing Formation	Top Oil/Gas Pay Tu	bing Depth
	Pool			
			De	pth Casing Shoe
	Perforations			
TUBING, CASING, AND CEMENTING RECORD				
			DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	UEF TH SET	
		· · · · · · · · · · · · · · · · · · ·		
	· · · · · · · · · · · · · · · · · · ·			
			l	
· v	. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil and	must be equal to or exceed top allow-
•	OIL WELL	dote for this de	pth or be for full 24 hours)	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, et	~,
	No Change			sebe Size
	Length of Test	Tubing Pressure	Casing Pressure Cl	noke Size
		·		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbis. G	15-MCF
	1			
	L	· · · · · · · · · · · · · · · · · · ·		
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF G	ravity of Condensate
		1		
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure C	hoke Size
	- country monthly (prove out of prey	-		
	L	1		
VI	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		1 1 282. 4 1 24/2.	
•			TITLE	
	District Prod. & Drlg. Supt. (Title)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
,				
4				
	12		able on new and tootimpeters	,
	3-7-	79	Fill out Sections I, II, III, an well name or number, or transporter,	d VI only for changes of owner,

Fill out Sections 1, 11, 111, and VI only for change of condition. well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multip' completed wells.