O. OF COP ES RECEILED			
DISTRIBUTION	NEW MEXICO OIL 3	CONSERVATION COMMISSION	Form CI-104
ANTA FE		FOR ALLOWABLE	Supersedes Old C-104 252 /
FILE		AND	Effective 1-1-65
U.S.G.S.	AHTHADIZATION TO TD	ANSPORT OIL AND NATURAL	CAS
LAND OFFICE	AUTHORIZATION TO TRA	ANSFORT OIL AND NATURAL	L GAS
· · · · · · · · · · · · · · · · · · ·			
TRANSPORTER GAS			
GPERATOR	<u>;</u>		
PRORATION OFFICE	:		
Sperator Atlantic Rich	field Company		
Address P. O. Box 171	O, Hobbs, New Mexico 88240)	
Reason's) for filing (Check proper)			ncluded in Seven Rivers
	,		
New Asl.	Thunde in Trunsporter of:		9-1-73. Change in leas
frecom; lettical	511 Ery 3	name from A. L.	Christmas NCT "A" =3
in to the in Curberstop	Simingheri Sam Stude	ns at e	**************************************
If change of ownership give name and address of previous owner		P. O. Box 670, Hobbs,	New Mexico 88240
DESCRIPTION OF WELL AN	D LEASE		
Lerue Hame	Weil No. Pool No	me, Including Formation	Kind of Lease
Seven Rivers Queen U	nit 2 Eunio	e Seven Rivers Queen S	So. State, Federal or Fee Fee
Location			
Unit Letter B;	660 Feet From The North Lin	ne and 1980 Feet Fro	m The East
Line of Section 27 ,	Township 22S Range	36E , NMPM,	Lea County
	ORTER OF OIL AND NATURAL GA		
Nume of Authorized Transporter of	Oil 🛣 or Condensate 🚞	Address (Give address to which app	proved copy of this form is to be sent;
Texas New Mexico Pi	peline Company	P.O. Box 1510, Midlan	d, Texas 79701
Name of Authorized Transporter of	Casinghedi Gas X or Dry Gas	Address (Give address to which app	proved copy of this form is to be sent)
Warren Petroleum Co		P.O. Box 1197, Eunice	, New Mexico 88231
If well croduces oil or liquids,	Unit Sec. Twp. Rge.		When
give location of tanks.	B 27 22S 36E	Yes	3-25-60
If this production is commingled COMPLETION DATA	with that from any other lease or pool,		
Designate Type of Comple	etion = (X)	New Well Workover Deepen	Plug Back Same Resty. Diff. Rest
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
1		!	
1 20:	Name of Producing Formation	Tep Ctl/Gas Pay	Tubing Deptn
			5-1-2
Elector Hions			Depth Citating Shoe
		D CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		1	
			<u>i</u>
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be o	after recovery of total volume of load	oil and must be equal to or exceed top all
OIL WELL	able for this d	epth or be for full 24 hours)	•
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
†		and the second s	
Lange of Tank	Tubing Dressure	Casina Pressure	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	Tubing Pressure		
Length of Test Actual Prod. During Test	Tubing Pressure Oil-Bbls.	Casing Pressure Water-Bbls.	Choke Size Gas-MCF

Testing Method (pitot, back pr.)

Tubing Pressure

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. L. Shackelfor

Administrative Supervisor

(Title)

August 9, 1973

O L CONSERVATION COMMISSION

Choke Size

APPROVED.

Casing Pressure

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.