STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

CHO! AND INCIDENCE		
DISTRIBUTION	1_	<u> </u>
SANTA FE	<u> </u>	
FILE	4_	<u> </u>
U.S.Q.S.		
LAND OFFICE		├ ─
CREMATOR	- 1	1

CONDITIONS OF APPROVAL, IF ANY:

JIL CONSERVATION DIVISI P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form	C-1	03	
Revis	ed.	19-	1 - 75

SANTA FE	SANIA PE, N	EW MEXICO 5750.	Sa. Indicate Type of Lease
FILE			State Fee &
U.S.G.S.			5, State Oil & Gas Leage No.
LAND OFFICE			5. State Off & Gas Loads No.
OPERATOR	J		
		ON WELLS	
SUNDR	Y NOTICES AND REPORTS	LUG BACK TO A DIFFERENT RESERVOIR.	
GO HOT USE THIS FOR THE TON CAT	POSALS TO DRILL OR TO DEEPEN OR POR PERMIT - " (FORM C-101) FO	R SUCH PROPOSICE.	7. Unit Agreement Name
1.	Trication		<u>]</u>
eir merr	oTHER. Injection		8. Form or Lease Name
2 Name of Operator			Seven Rivers Queen Unit
ARCO Oil and Gas Compa	any		9. Well No.
3. Address of Operator	•		7
P.O. Box 1610, Midland	1, Texas 79702		10. Field and Pool, or Wildcat
4. Location of Well	1980 FEET FROM THE N	orth 1980	Eunice 7 Rvrs Qn, South
UNIT LETTER	1900 FEET FROM THE	LINE AND	
	27	2S 36E	MARIN
East LINE, SECTION	ON TOWNSHIP 2	20 RANGE	
	(6)	nether DF, RT, GR, etc.)	12. County
	15. Elevation (Show wi	teiner Dr., RI, OR, Cally	Lea MIIII
Chark	Appropriate Box To Indic	ate Nature of Notice, Report	or Other Data
Check	Appropriate Box to immediate	SUBSEC	WENT REPORT OF:
NOTICE OF I	NTENTION TO:		
		REMEDIAL WORK	ALTERING CASING
PERFORM REMEDIAL WORK	PLUG AND ABAHOO	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
TEMPORARILY ABANDON		CASING TEST AND CEMENT JQS	
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOE	
	Ti Domf & Treat	OTHER	
	Liner, Perf & Treat	_[3]	
01464		to the and sine pertinent dates, in	cluding estimated date of starting any proposed
17. Describe Proposed or Completed O	perations (Clearly state all pertind	int details, and give pertuiting	icluding estimated date of starting any proposed
work) SEE RULE 1 103.			
1. POH w/inj tbg &	pkr.		
20001	w/4-3/4" bit.	•	
2. Deepen to 3900	ass liner f/3400-3900	1	
3. Install fibergla	11		
4. Cmt w/150 sx "H"	e /ppp_3000	·	
5. Run GR-CNL-CCL	[/ PDD=3000.		
6. Perf & treat.	1		
7. RIH w/inj. tbg	& pkr.		
Return to injec	tion.		
			•
•			
			•
			ı
	•		
18. I hereby certify that the informati	on shove is true and complete to t	he best of my knowledge and belief.	
18. I hereby certify that the informati	AN	915-688-5672	
2/ 2 1 20	0.0		1-28-87
Ken gu Sos	rell 117	Engr. Tech. Spec.	DATE
=10.450			1AND A 1007
ORIGINAL SIGNED B	Y JERRY SEXTON		JAN 3 0 1987
DISTRICT I SU		LE	DATE
APPROVES BYDISTRICT TSO	THE THE PERSON NAMED IN COLUMN TWO		-