·· ··	با المالية من المالية التي يرين بالمالية من المالية المالية المالية المالية المالية المالية المالية المالية ال مستقدمة من يسبب المستقدمة المالية المالي	a ana ao amin'ny faritr'o amin'ny faritr'o amin' a Amin' amin' amin Amin' amin' amin							
	NO. OF COPIES RECEIVED								
	DISTRIBUTION								
	SANTA FE		CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110					
	FILE	REQUEST FOR ALLOWABLE		Effective 1-1-65					
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		AS					
	LAND OFFICE		•••						
	TRANSPORTER OIL GAS			· · · · ·					
	OPERATOR								
1	PRORATION OFFICE		·						
	Operator ARCO 011 and Gas Company -								
		Division of Atlantic Richfield Company							
	Address P. O. Box 1710, Hobbs, New Mexico 88240								
	Reason(s) for filing (Check proper box)								
	New Well	Change in Transporter of:	Change in Operato	-					
	Recompletion		s cffective: 4-1-7	79					
	Change in Ownership	Casinghead Gas Conde	nsate						
	If change of ownership give name and address of previous owner	•							
Ц.	DESCRIPTION OF WELL AND I	Vell No. Pool No.	me, Including Formation	Kind of Lease					
	Seven Rivers Queen		CE Seven Rivers QUEEN SCOTH	State, Federal or Fee					
	Location	··· · ·		 					
Unit Letter <u>G</u> : <u>980</u> Feet From The <u>Northy</u> Line and <u>1980</u> Feet From The <u>East</u> Line of Section <u>27</u> , Township <u>22</u> S Range <u>36</u> E, NMPM, <u>Les</u> C									
					II.	DESIGNATION OF TRANSPORT		AS Address (Give address to which approv	ed come of this form is to be cently
						Λ			en copy of this joint is to be serif
	Nome of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be seat)					
	hone	· · · · · · · · · · · · · · · · · · ·							
	If well produces of or liquids,	Unit Sec. Twp. Pge.	Is gas actually connected? Whe	n .					
	give location of tanks.		i						
v.	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:						
	· · · · · · · · · · · · · · · · · · ·	n - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.					
	Designate Type of Completio	n - (X)							
	· · · · · · · · · · · · · · · · · · ·		New Well Warkover Deepen Total Depth	Plug Back Same Res'v. Diff. Res'v.					
	Designate Type of Completio	n - (X)							
	Designate Type of Completio Date Spudded No Change Pool	n — (X) Date Compl. Ready to Prod.	- Total Depth	P.B.T.D. Tubing Depth					
	Designate Type of Completio Date Spudded No Change	n — (X) Date Compl. Ready to Prod.	- Total Depth	P.B.T.D.					
	Designate Type of Completio Date Spudded No Change Pool	n — (X) Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth					
	Designate Type of Completio Date Spudded No Change Pool	n — (X) Date Compl. Ready to Prod. Name of Producing Formation	- Total Depth	P.B.T.D. Tubing Depth					
	Designate Type of Completio Date Spudded No Change Pool Perforations	n — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	Total Depth Top Oll/Gas Pay D CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shos					
	Designate Type of Completio Date Spudded No Change Pool Perforations	n — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	Total Depth Top Oll/Gas Pay D CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shos					
	Designate Type of Completio Date Spudded No Change Pool Perforations	n — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	Total Depth Top Oll/Gas Pay D CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shos					
	Designate Type of Completio Date Spudded No Change Pool Perforations HOLE SIZE	n - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE	Total Depth Top O!1/Gas Pay D CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT					
	Designate Type of Completio Date Spudded No Change Pool Perforations HOLE SIZE	n - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE DR ALLOWABLE (Test must be able for this d	Total Depth Top O!1/Gas Pay D CEMENTING RECORD DEPTH SET after recovery of total volume of load oil a epth or be for full 24 hours)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow					
	Designate Type of Completio Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks	n - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE DR ALLOWABLE (Test must be	Total Depth Top O!1/Gas Pay D CEMENTING RECORD DEPTH SET after recovery of social volume of load oil o	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow					
	Designate Type of Completio Date Spudded No Change Pool Perforations HOLE SIZE 	n - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE DR ALLOWABLE (Test must be able for this d Dute of Test	Total Depth Top O!1/Gas Pay D CEMENTING RECORD DEPTH SET after recovery of total volume of load oil a epth or be for full 24 hours)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow					
	Designate Type of Completio Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks	n - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE DR ALLOWABLE (Test must be able for this d	Total Depth Top Oll/Gas Pay D CEMENTING RECORD DEPTH SET after recovery of total volume of load oil a epth or be for full 24 hours) Producing Method (Flow, pump, gas life	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- i, etc.)					
	Designate Type of Completio Date Spudded No Change Pool Perforations HOLE SIZE 	n - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE DR ALLOWABLE (Test must be able for this d Dute of Test	Total Depth Top Oll/Gas Pay D CEMENTING RECORD DEPTH SET after recovery of total volume of load oil a epth or be for full 24 hours) Producing Method (Flow, pump, gas life	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- i, etc.)					
	Designate Type of Completio Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FO OIL WEIL Date First New Oil Run To Tanks No Change Length of Test	n - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE DR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure	Total Depth Top Oll/Gas Pay D CEMENTING RECORD DEPTH SET after recovery of total volume of load oil a epth or be for full 24 hours) Producing Method (Flow, pump, gas life Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shos SACKS CEMENT SACKS CEMENT ind must be equal to or exceed top allow i, etc.) Choke Size					
	Designate Type of Completio Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FO OIL WEIL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test	n - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE DR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure	Total Depth Top Oll/Gas Pay D CEMENTING RECORD DEPTH SET after recovery of total volume of load oil a epth or be for full 24 hours) Producing Method (Flow, pump, gas life Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shos SACKS CEMENT SACKS CEMENT ind must be equal to or exceed top allow i, etc.) Choke Size					
	Designate Type of Completio Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FO OIL WEIL Date First New Oil Run To Tanks No Change Length of Test	n - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE DR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure	Total Depth Top Oll/Gas Pay D CEMENTING RECORD DEPTH SET after recovery of total volume of load oil a epth or be for full 24 hours) Producing Method (Flow, pump, gas life Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shos SACKS CEMENT SACKS CEMENT ind must be equal to or exceed top allow i, etc.) Choke Size					
	Designate Type of Completio Date Spudded No Change Pool Perforations HOLE SIZE	n - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE DR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls.	Total Depth Top O!1/Gas Pay D CEMENTING RECORD DEPTH SET after recovery of total volume of load oil a epth or be for full 24 hours) Producing Method (Flow, pump, gas life Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	P.B.T.D. Tubing Depth Depth Casing Shos SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- t, etc.) Choke Size Gas - MCF Gravity of Condensate					
	Designate Type of Completio Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FO OIL WEIL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL	n - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE DR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls.	Total Depth Top O!!/Gas Pay D CEMENTING RECORD DEPTH SET after recovery of total volume of load oil a epth or be for full 24 hours) Producing Method (Flow, pump, gas life Casing Pressure Water-Bbls.	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- t, etc.) Choke Size Gas - MCF					
v .	Designate Type of Completio Date Spudded No Change Pool Perforations HOLE SIZE 	n - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE DR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oti-Bbls. Length of Test Tubing Pressure	Total Depth Top O!1/Gas Pay D CEMENTING RECORD DEPTH SET after recovery of total volume of load oil a epth or be for full 24 hours) Producing Method (Flow, pump, gas life Casing Pressure Water - Bbis. Bbis. Condensate/MMCF Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- t, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size					
v .	Designate Type of Completio Date Spudded No Change Pool Perforations HOLE SIZE	n - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE DR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oti-Bbls. Length of Test Tubing Pressure	Total Depth Top Oll/Gas Pay D CEMENTING RECORD DEPTH SET DEPTH SET Depth or be for full 24 hours) Producing Method (Flow, pump, gas life Casing Pressure Water - Bbis. Bbis. Condensate/MMCF Casing Pressure OIL CONSERVA	P.B.T.D. Tubing Depth Depth Casing Shos SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- t, etc.) Choke Size Gas - MCF Gravity of Condensate					
v .	Designate Type of Completio Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FO OIL WEIL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANC I hereby certify that the rules and r	n - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE DR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure OII-Bbls. Length of Test Tubing Pressure CE egulations of the Oil Conservation	Total Depth Top O!!/Gas Pay D CEMENTING RECORD DEPTH SET Depth set after recovery of total volume of load oil a epth or be for full 24 hours) Producing Method (Flow, pump, gas life Casing Pressure Water - Bbis. Bbis. Condensate/MMCF Casing Pressure OIL CONSERVA APPROVED	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- t, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size					
v .	Designate Type of Completio Date Spudded No Change Pool Perforations HOLE SIZE	n - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE CASING & TUBING SIZE DR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure OII-Bbls. Length of Test Tubing Pressure CE egulations of the Oil Conservation with and that the information given	Total Depth Top Oll/Gas Pay D CEMENTING RECORD DEPTH SET DEPTH SET Depth set Depth or be for full 24 hours) Producing Method (Flow, pump, gas life Casing Pressure Water - Bbis. Bbis. Condensate/MMCF Casing Pressure OIL CONSERVA APPROVED APPR	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- t, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size					
v .	Designate Type of Completio Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FC OIL WEIL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANC I hereby certify that the rules and r Commission have been complied w	n - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE CASING & TUBING SIZE DR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure OII-Bbls. Length of Test Tubing Pressure CE egulations of the Oil Conservation with and that the information given	Total Depth Top Oll/Gas Pay D CEMENTING RECORD DEPTH SET after recovery of total volume of load oil a epth or be for full 24 hours) Producing Method (Flow, pump, gas life Casing Pressure Water - Bbis. Bbis. Condensate/MMCF Casing Pressure OIL CONSERVA APPROVED APPR BY AMMAN	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- t, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size					
v .	Designate Type of Completio Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FC OIL WEIL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANC I hereby certify that the rules and r Commission have been complied w	n - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE CASING & TUBING SIZE DR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure OII-Bbls. Length of Test Tubing Pressure CE egulations of the Oil Conservation with and that the information given	Total Depth Top Oll/Gas Pay D CEMENTING RECORD DEPTH SET Depth SET Depth or be for full 24 hours) Producing Method (Flow, pump, gas life Casing Pressure Water - Bbis. Bbis. Condensate/MMCF Casing Pressure OIL CONSERVA APPROVED APR BY APR	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- i, etc.) Choke Size Gas - MCF Gravity of Condensate Choke Size TION COMMISSION 101979, 19					
v .	Designate Type of Completio Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FC OIL WEIL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANC I hereby certify that the rules and r Commission have been complied w	n - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE CASING & TUBING SIZE DR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure OII-Bbls. Length of Test Tubing Pressure CE egulations of the Oil Conservation with and that the information given	Total Depth Top Oll/Gas Pay D CEMENTING RECORD DEPTH SET DEPTH SET after recovery of total volume of load oil a epth or be for full 24 hours) Producing Method (Flow, pump, gas life Casing Pressure Water - Bbis. Bbis. Condensate/MMCF Casing Pressure OIL CONSERVA APPROVED APR BY APR TIT E This form is to be filed in a	P.B.T.D. Tubing Depth Depth Casing Shos SACKS CEMENT and must be equal to or exceed top allow- t, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size TION COMMISSION 10, 19, 19, 19, 19, 19, 19, 19, 19, 10, 104, 104, 104, 104, 104, 104, 104,					
v .	Designate Type of Completio Date Spudded No Change Peol Perforations HOLE SIZE 	n - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oti-Bbls. Length of Test Tubing Pressure CE egulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Total Depth Top Oll/Gas Pay D CEMENTING RECORD DEPTH SET after recovery of total volume of load oil a epth or be for full 24 howrs) Producing Method (Flow, pump, gas life Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure OIL CONSERVA APPROVED BY TIT F This form is to be filed in a If this is a request for allow well, this form must be accompare	P.B.T.D. Tubing Depth Depth Casing Shos SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT Choke Size Gas - MCF Gravity of Condensate Choke Size TION COMMISSION 101979, 19 Choke Size Choke Size TION COMMISSION 101979, 19 Compliance with RULE 1104. Compliance with RULE 1104.					
v .	Designate Type of Completio Date Spudded No Change Pool Perforations HOLE SIZE 	n - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE CASING & TUBING SIZE DR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure CE egulations of the Oil Conservation rith and that the information given best of my knowledge and belief. Market Supt.	Total Depth Top Oll/Gas Pay D CEMENTING RECORD DEPTH SET DEPTH SET Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure OIL CONSERVA APPROVED BY TIT F This form is to be filed in c If this is a request for allow well, this form must be accompatients taken on the well in accor All sections of this form mu	P.B.T.D. Tubing Depth Depth Casing Shos SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT Choke Size Gas - MCF Gravity of Condensate Choke Size TION COMMISSION 101979, 19 Choke Size Choke Size TION COMMISSION 101979, 19 Compliance with RULE 1104. Compliance With RULE 1104. Choke Size					
v .	Designate Type of Completio Date Spudded No Change Peol Perforations HOLE SIZE 	n - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE DR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure CE egulations of the Oil Conservation with and that the information given best of my knowledge and belief. Market Supt. le)	Total Depth Top Oll/Gas Pay D CEMENTING RECORD DEPTH SET after recovery of total volume of load oil a epth or be for full 24 howrs) Producing Method (Flow, pump, gas life Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure OIL CONSERVA APPROVED BY TIT F This form is to be filed in a If this is a request for allow well, this form must be accompatients taken on the well in accor All sections of this form mu able on new and recompleted we	P.B.T.D. Tubing Depth Depth Casing Shos SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT Choke Size Gas - MCF Gravity of Condensate Choke Size TION COMMISSION 101979, 19 Choke Size Choke Size TION COMMISSION 101979, 19 Compliance with RULE 1104. Compliance With RULE 1104. Choke Size					