(Form C-102)
(Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

HOBBS OFFICE OCC

1957 OCT 25 PM 3:49

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

Notice of Intention to Change Plans		Notice of Intention to Temporarily Abandon Well		Notice of Intention to Drill Deeper	
Notice of Intention to Plug Well		Notice of Intention to Plug Back		Notice of Intention to Set Liner	
Notice of Intention to Squeeze		Notice of Intention to Acidize		Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate	X	Notice of Intention (Other)		Notice of Intention (Other) Fracture Treat	X

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico (Place) October 25, 1957 (Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the

Gulf Oil Corporation (Company or Operator) A. L. Christmas "B" Lease Well No. 4 in G (Unit)

SW ¼ NE ¼ of Sec. 27, T. 22-S, R. 36-E, NMPM., South Eunice Pool
(40-acre Subdivision)

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

It is proposed to perforate additional pay and fracture treat as follows:

1. Kill well with oil emulsion mud, install control equipment and pull 2-3/8" tubing.
2. Check present perforations, then perforate the following intervals with 4 - 1/2" jet holes per foot: 3685-3689', 3694-3700', 3704-3714'.
3. Run 2-3/8" tubing open ended with seating nipple to 3690'; displace mud with lease oil.
4. Break formation with lease oil. Inject 50 rubber balls in oil down tubing and treat in 5 stages of 5,000 gallons refined oil each containing 1# sand per gallon. Flush and overflush after each stage w/ 85 barrels of oil. Inject 50 rubber balls down tubing along with the overflush after each stage except the last one. Maximum surface pressure will be 4,000 psi.
5. Swab and test, return well to production.

Approved ....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By .....

Title .....

Gulf Oil Corporation
Company or Operator

By .....

Position Area Supt. of Production
Send Communications regarding well to:

Name Gulf Oil Corporation

Address Box 2167 - Hobbs, New Mexico