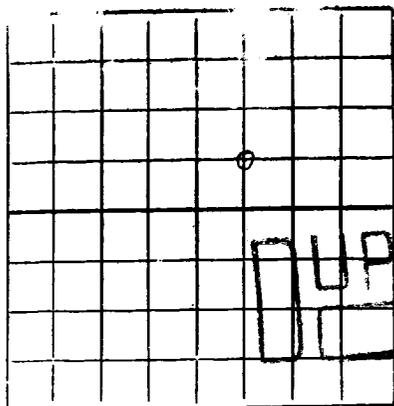


NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Gulf Oil Corporation A. L. Christmas "A"
(Company or Operator) (Lease)

Well No. 4, in SW 1/4 of NE 1/4, of Sec. 27, T. 22-S, R. 36-E, NMPM.
South Eunice Pool, Lea County.

Well is 1980 feet from North line and 1980 feet from East line
of Section 27-22-36. If State Land the Oil and Gas Lease No. is

Drilling Commenced 7-18, 1956. Drilling was Completed 7-30, 1956.

Name of Drilling Contractor Howard P. Holmes Drilling Co.
Address Box 667, Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3515'. The information given is to be kept confidential until
....., 19.....

OIL SANDS OR ZONES

No. 1, from 3732' to 3816' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	237'	Baker			Surface Pipe
5-1/2"	14#	New	3809'	Larkin		3732-3816'	Production String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	250'	225	Pump & Plug		
7-7/8"	5-1/2"	3825'	1620	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Spotted 500 gallons mud acid on perforations in 5-1/2" casing from 3732-3816'.

Treated formation thru perforations in 5-1/2" casing from 3732-3816' with 5000 gallons 24 gravity oil with 1# sand per gallon. Injection rate 13.3 bbls per minute.

Result of Production Stimulation Flowed 348 bbls oil, no water thru 2-3/8" tubing 24 hours.

FORM OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3825 feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing August 1, 19 56

OIL WELL: The production during the first 24 hours was 348 barrels of liquid of which 100% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 37.1

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1508'	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates 3193'	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers 3408'	T. McKee	T. Menefee	
T. Queen 3764'	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T. _____	T. Morrison	
T. Drinkard	T. _____	T. Penn	
T. Tubbs	T. _____	T. _____	
T. Abo	T. _____	T. _____	
T. Penn	T. _____	T. _____	
T. Miss	T. _____	T. _____	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	13		Distance from Top Kelly Drive Bushing to Ground				DEVIATION - TOTCO SURVEY
	150		Caliche and Sand				1/2 - 235'
	170		Sand				1/4 - 980'
	750		Red Bed				1/4 - 1340'
	1200		Red Bed and Shells				1-1/4 - 1750'
	1349		Anhydrite and Shells				1 - 1870'
	1545		Red Bed, Anhydrite and Shells				1-1/4 - 2285'
	2955		Salt and Anhydrite				2 - 2420'
	3398		Anhydrite and Gypsum				1-3/4 - 2590'
	3675		Lime and Gypsum				1-1/4 - 2675'
	3808		Lime and Dolomite				2-3/4 - 2940'
	3825		Lime				2-1/4 - 3045'
							2-1/4 - 3125'
							2-1/2 - 3180'
							2 - 3265'
							2-1/2 - 3330'
							2-3/4 - 3472'

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 22, 1956 (Date)

Company or Operator Gulf Oil Corporation Address Box 2167, Hobbs, New Mexico
 Name *E. F. Taylor* Position or Title Area Supt. of Prod.