DISTRIBUTION SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
FILE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE			······································	
IRANSPORTER GAS		Corrected Report - Cor		
OPERATOR		irom well #7 to well #		
I. PRORATION OFFICE			· · · · · · · · · · · · · · · · · · ·	
Atlantic Richfield	l Company			
	the New Marian 88240	<b>~</b> ·		
P. O. BOX 1710, HO Reasonis) for filling (Check proper b	bbbs, New Mexico 88240	Other (Please explain)		
ilew Well	Change in Transporter of:		en Rivers Queen Unit eff: ge in lease name from	
recondition	Gil Dry Ge Casinghead Gas Conde		ICT "A" #5	
L				
If change of ownership give name and address of previous owner		O. Box 670, Hobbs, New	Mexico 88240	
H. DESCRIPTION OF WELL_AN	D LEASE			
ljene läne	Well No. Pool No	ime, Including Formation	Kind of Lease So State, Federal or Fee Fee	
Seven Rivers Queen Un	it 10 Euni	ce Seven Rivers Queen S		
1	980 Feet From The South Li	ne and <b>1980</b> Feet From	n The East	
	00.0		Lea County	
Line of Cention 27	Township 22S Range	36E , NMPM,		
MI. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	AS	roved copy of this form is to be sent)	
Thur e of Anthonized Transporter of				
Large of Authorized Transporter of	Clare of Authorized Transporter of Casinghead Gas X or Dry Gas Address		P.O.Box 1510, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent)	
Warren Petroleum Corporation		P.O.Box 1197, Eunice, New Mexico 88231 Is gas actually connected? When		
It well produces oil or liquids, Newe location of tanks.	Unit Sec. Twp. Rge. B <b>27 22</b> S <b>36</b> E	Yes	03/25/60	
	with that from any other lease or pool,	, give commingling order number:		
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty, Diff. Resty	
Designate Type of Comple				
Date Spudried	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
l i ool	Name of Freddoing Ferminen	•		
Ferforttions			Depth Casing Shoe	
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	·····			
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this of	after recovery of total volume of load o depth or be for full 24 hours)	oil and must be equal to or exceed top allow	
OIL WELL Thate First New Oil Run To Tanks		Producing Method (Flow, pump, gas	: lift, etc.)	
	Tubing Pressure	Casing Pressure	Choke Size	
Length of T <b>est</b>	I uping Pleasure			
Actual Prod. During Test	Oil-Bols.	Water - Bbls.	Gαs-MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI. CERTIFICATE OF COMPLI	ANCE	OIL CONSER	VATION COMMISSION	
			, 19	
Commission have been compli	and regulations of the Oil Conservation ed with and that the information give	n		
above is true and complete to	the best of my knowledge and belief			
	<u>.</u>	TITLE		
Cont Street	6 iled	If this is a tequest for all	in compliance with RULE 1104. Nowable for a newly drilled or deepene	
	'Signature)	well, this form must be according tests taken on the well in ac	npanied by a tabulation of the deviation	
Senior Accor	anting Clerk	- All sections of this form	must be filled out completely for allow	
August	(Title) 15, 1973	able on new and recompleted Fill out Sections I, II,	III and VI only for changes of owne	
	(Date)	well name or number, or trans	porter, or other such change of condition must be filed for each pool in multip	
		completed wells.	nust be med to: each poor in marcip	