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	DISTRIBUTION		ONSERVATION COMMISSION	Form Dec 14	
	SANTA FE		FOR ALLOWABLE	Supersedes ()[d C=104 and (=)] Effective 1=1-88	
	F:LE U.S.G.S.		AND INSPORT OIL AND NATURAL GA		
	LAND OFFICE				
	CRANSPORTER GAS	•			
	OPERATOR	- -			
1.	PRORATION OFFICE	· · · · · · · · · · · · · · · · · · ·			
	Atlantic Richfield	Company			
	P. O. Box 1710, Hob	bs, New Mexico 88240		:	
	Reasons) for filing (Check proper box) Other (Please explain) Included in Seven Rivers				
	Consider of: Queen Unit eff: 9-1-73. Change in lease Througe in Transporter of: Try Sta Througe in Transporter of:				
	in a second dynamic and a second s	$\mathbf{V}\mathbf{V}$			
	change of ownership give name				
	d address of previous owner Gulf Oil Company - U.S., P. O. Box 670, Hobbs, New Mexico 88240				
H.		CRIPTION OF WELL AND LEASE			
Letwe Name Well No. Pool Name, Including Formation Kind of Lease Seven Rivers Queen Unit 7 Eunice Seven Rivers Queen So. State, Federal or Fee F					
	Location ,	I			
	Unit Letter ;	OFeet From TheLin	e and Feet From Th	eEast	
Line of Section 27 , Township 22S Range 36E , NMPM, Lea				County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
III .	Name of Authorized Transporter of Cil	XX or Condensate	Address (Give address to which approve		
	Texas New Mexico Pipe		P. O. Box 1510, Midland		
	Warren Petroleum Corpo		P. O. Box 1197, Eunice,		
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	is gas actually connected? When		
	give location of tanks.	B 27 22S 36		3-25-60	
	this production is commingled with that from any other lease or pool, give commingling order number:				
	Designate Type of Completio	cil Well Gas Well	New Well Workover Deepen	Plug Back Same Rest. Olff. Restv	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Fisel	Name of Producing Formation	Tep Cil/Gas Pay	Tuking Deptn	
		Name of Floquency (Standton		· ·	
	Lerforations Depth Casing Shoe				
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal t				d must be equal to at exceed top allow-	
ν.	able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift,	etc.j	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Cil-Bbls.	Water - Ebls.	Gas - MCF	
	Actual Prod. During rest				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
			APPROVED, 19		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			1 100	
			BY		
			TITLE		
	D.L. Shachilford		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
	(Sign	ature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	Administrative Supervisor (Title)		All sections of this form must be filled out completely for allow-		
	August 9,		able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.		
	a construction of the second	ate)			