

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies


HOBBS OFFICE OCC

1968 SEP 18 PM 3:48

DUPLICATE

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Gulf Oil Corporation  
(Company or Operator)

A. L. Christmas "A"  
(Lease)

Well No. 5, in NW  $\frac{1}{4}$  of SE  $\frac{1}{4}$ , of Sec. 27, T. 22-S, R. 36-E, NMPM.  
South Eunice Pool, Lea County.  
 Well is 1980 feet from South line and 1980 feet from East line  
 of Section 27-22-36. If State Land the Oil and Gas Lease No. is.....  
 Drilling Commenced 8-10, 19 56. Drilling was Completed 8-22, 19 56.  
 Name of Drilling Contractor Howard P. Holmes Drilling Co.  
Box 667, Hobbs, New Mexico  
 Address.....  
 Elevation above sea level at Top of Tubing Head 3509'. The information given is to be kept confidential until  
 ....., 19.....

### OIL SANDS OR ZONES

No. 1, from 3722' to 3756'. No. 4, from.....to.....  
 No. 2, from.....to..... No. 5, from.....to.....  
 No. 3, from.....to..... No. 6, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.  
 No. 2, from.....to.....feet.  
 No. 3, from.....to.....feet.  
 No. 4, from.....to.....feet.

### CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24.7	New	249'	Baker			Surface Pipe
5-1/2"	14.7	New	3800'	Larkin		3722-3756'	Production String

### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	263'	225	Pump & Plug		
7-7/8"	5-1/2"	3815'	1300	Pump & Plug		

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Spotted 250 gallons mud acid over perforations in 5-1/2" casing from 3722-3756'.  
 Treated formation thru perforations in 5-1/2" casing from 3722-3756' with 8000 gallons refined oil with 1/4 sand per gallon. Injection rate 16.6 bbls per minute.

Result of Production Stimulation.....Flowed 384 bbls oil, 24 bbls water thru 2-3/8" tubing 24 hours.

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 3815 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

## PRODUCTION

Put to Producing August 27, 1956

OIL WELL: The production during the first 24 hours was 408 barrels of liquid of which 94% was oil; 0% was emulsion; 6% water; and 0% was sediment. A.P.I. Gravity 35.6

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy. 1485'	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates 3184'	T. Simpson	T. Pictured Cliffs
T. 7 Rivers 3407'	T. McKee	T. Menefee
T. Queen 3769'	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	12.50		Distance from To, Kelly Driveushing to Ground				DEVIATION - TOTCO SURVEY
	120		Surface Sand				3/4 - 230'
	215		Red Bed and Shells				3/4 - 615'
	530		Red Bed				1/2 - 910'
	1322		Red Bed and Shells				3/4 - 1200'
	1445		Red Bed, Shells and Anhydrite				3/4 - 1350'
	1606		Anhydrite				3/4 - 1590'
	2950		Anhydrite and Salt				1 - 2130'
	3334		Anhydrite and Gypsum				3/4 - 2300'
	3444		Anhydrite				3/4 - 2525'
	3593		Line and Gypsum				1-1/4 - 2745'
	3710		Line				2-1/4 - 2900'
	3733		Line and Sand				2-3/4 - 3000'
	3815		Dolomite and Sand				2-1/4 - 3050'
							2-1/4 - 3130'
							2-1/2 - 3320'
							2-1/4 - 3650'

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 17, 1956

Company or Operator Gulf Oil Corporation  
Name E. F. Taylor

Address Box 2167, Hobbs, New Mexico  
Position or Title Area Supt. of Prod.