|  | ي ، مستعملیون مين او<br>ا  |   | C 102  |
|--|--|---|--|
| ·  |  | (Dourie   | C-103<br>ed 3-55)  |
|  | CONSERVATION COMMISS   | ION   | eu 5-55j   |
|  | OUS REPORTS ON WELLS   |   |  |
| Submit to appropriate Distric  |  |   |  |
|  | •  |   |  |
| COMPANY (wif 01) Corpor  | 3/113 1.1 M 3:30   | w Mexico  |  |
|  | (Address)  |   |  |
|  |  |   | R 36-E   |
| LEASE A. L. Christmas "A" WELI   | L NO.  UNIT S  | <u> 1</u>   | K  |
| DATE WORK PERFORMED 8-10,11  | POOL Se  | uth Bunice  | ·  |
| This is a Report of: (Check approp   | priate block) <b>x</b> Result  | ts of Test of Ca  | asing Shut-of  |
| Beginning Drilling Operat  | <b>—</b> —1_   | dial Work   |  |
|  |  |   |  |
| Plugging   | Other  |   |  |
| Detailed account of work done, nat   | tum and quantity of materi   | als used and re   | sults obtaine  |
| Jetailed account of work done, has   | ture and quantity of their   |   |  |
| Howard P. Holmes Drilling G  | o. spudded 12-1/4" hole 12:  | <b>30</b> PM <b>8-10-56.</b>  |  |
|  |  |   |  |
|  |  | hand a manhad   |  |
| Ran 6 joints (249*) 8-5/8* (   | OD 28# Gr HM 35 casing. Se   | C MINI COMMUNICAL   |  |
| A grait when 205 months Reps   | ler Mast Generat. Fills 85 4   |   | J  |
|  |  | nt. Job Comple  | çeq.   |
| Pressure 200#. Circulated  | Shbboxrustory 30 seeks come  |   |  |
| Pressure 200#. Circulated a<br>8:30PM 8-10-56.   | approximatory 30 seeks come  |   |  |
| Pressure 200#. Circulated a<br>8:30PM 8-10-56.   |  |   |  |
| Pressure 200#. Circulated a<br>8:30PM 8-10-56.   | tested \$-5/8" casing with   | <b>1000# for 3</b> 0 m  | imites.  |
| Pressure 200#. Circulated a<br>8:30PM 8-10-56.<br>After waiting over 24 hours  | , tested \$-5/8" casing with<br>ed cement plug from 248-263  | <b>1000# for 3</b> 0 m  | imites.  |
| Pressure 200#. Circulated a<br>8:30PM 8-10-56.   | , tested \$-5/8" casing with<br>ed cement plug from 248-263  | <b>1000# for 3</b> 0 m  | imites.  |
| Pressure 200#. Circulated a<br>8:30PM 8-10-56.<br>After waiting over 24 hours  | , tested \$-5/8" casing with<br>ed cement plug from 248-263  | <b>1000# for 3</b> 0 m  | imites.  |
| Pressure 200#. Circulated<br>8:30PM 8-10-56.<br>After waiting over 24 hours<br>Ne drop in pressure. Drill<br>shoe with 400# for 30 minut   | , tested 2-5/8" casing with<br>ed cement plug from 248-263<br>tes. No drop in pressure.  | <b>1000# for 3</b> 0 m  | imites.  |
| Pressure 200#. Circulated<br>8:30PM 8-10-56.<br>After waiting over 24 hours<br>Ne drop in pressure. Drill<br>shoe with 400# for 30 minut   | , tested 2-5/8" casing with<br>ed cement plug from 248-263<br>tes. No drop in pressure.  | <b>1000# for 3</b> 0 m  | imites.  |
| Pressure 200#. Circulated a<br>8:30PM 8-10-56.<br>After waiting over 24 hours  | , tested 2-5/8" casing with<br>ed cement plug from 248-263<br>tes. No drop in pressure.  | 1000# for 30 m<br>. Tested belo   | imites.<br>w casing  |
| Pressure 200#. Circulated<br>8:30PM 8-10-56.<br>After waiting over 24 hours<br>No drop in pressure. Drill<br>shoe with 400# for 30 minut<br>FILL IN BELOW FOR REMEDIAL<br>Original Well Data:  | by tested 2-5/8" casing with<br>and cement plug from 248-263<br>ies. No drop in pressure.  | 1000# for 30 m<br>. Tested belo   | inutes.<br>w casing  |
| Pressure 200#. Circulated    8:30PM 8-10-56.    After waiting over 24 hours    Ne drop in pressure. Drill    shoe with 400# for 30 minut    FILL IN BELOW FOR REMEDIAL    Original Well Data:    DF Elev.  TD  PBE   | by tested 2-5/8" casing with<br>and cement plug from 248-263<br>ies. No drop in pressure.  | 1000# for 30 m<br>. Tested belo   | inutes.<br>w casing  |
| Pressure 200#. Circulated    8:30PM 8-10-56.    After waiting over 24 hours    Ne drop in pressure. Drill    shoe with 400# for 30 minut    FILL IN BELOW FOR REMEDIAL    Original Well Data:    DF Elev.  TD    Tbng. Dia  Tbng Depth   | b. tested 2-5/8" casing with<br>led cement plug from 248-263<br>les. No drop in pressure.<br>L WORK REPORTS ONLY<br>D Prod. Int.<br>Oil String Dia   | 1000# for 30 m<br>. Tested belo   | inutes.<br>w casing  |
| Pressure 200#. Circulated    8:30PM 8-10-56.    After waiting over 24 hours    Ne drop in pressure. Drill    shoe with 400# for 30 minut    FILL IN BELOW FOR REMEDIAL    Original Well Data:    DF Elev.  TD    Tbng. Dia  Tbng Depth    Perf Interval (s)  | b. tested 2-5/8" casing with<br>led cement plug from 243-263<br>les. No drop in pressure.<br>L WORK REPORTS ONLY<br>D Prod. Int.<br>Oil String Dia   | 1000# for 30 m<br>•. Tested belo<br>Compl Da<br>Oil String I  | imites.<br>w casing<br>ate<br>Depth  |
| Pressure 200#.  Circulated    8:30PM 8-10-56.    After waiting over 24 hours    Ne drop in pressure.    Drill shoe with 400# for 30 minut    FILL IN BELOW FOR REMEDIAL    Original Well Data:    DF Elev.  TD    Tbng.  Dia    Tbng Depth    Perf Interval (s)  | b. tested 2-5/8" casing with<br>d cement plug from 243-263<br>ces. No drop in pressure.<br>L WORK REPORTS ONLY<br>D Prod. Int.<br>Oil String Dia<br>Producing Formation (s)  | 1000# for 30 m<br>•. Tested belo<br>Compl Da<br>Oil String I  | imites.<br>w casing<br>ate<br>Depth  |
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| Pressure 200#. Circulated 8:30PM 8-10-56.    After waiting over 24 hours No drop in pressure. Drill shoe with 400# for 30 minut    FILL IN BELOW FOR REMEDIAL Original Well Data:    DF Elev.  TD    PBE    Tbng. Dia  Tbng Depth    Perf Interval (s)    Open Hole Interval    RESULTS OF WORKOVER:    Date of Test    Oil Production, bbls. per day    Gas Production, bbls. per day    Gas Well Potential, Mcf per day  | b, tested 2-5/8" casing with<br>ied cement plug from 248-263<br>ies. No drop in pressure.<br>WORK REPORTS ONLY<br>D Prod. Int<br>Oil String Dia<br>Producing Formation (s)<br>B  | 1000# for 30 m<br>. Tested belo<br>Compl Da<br>Oil String I<br>EFORE<br>  | imites.<br>w casing<br>ate<br>Depth<br>AFTER                                     |
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| Pressure 2004. Circulated<br>8:30PM 8-10-56.<br>After waiting over 24 hours<br>No drop in pressure. Drill<br>shoe with 400f for 30 minut<br>FILL IN BELOW FOR REMEDIAL<br>Original Well Data:<br>DF Elev TD PBE<br>Tbng. Dia Tbng Depth<br>Perf Interval (s)<br>Open Hole Interval<br>RESULTS OF WORKOVER:<br>Date of Test<br>Oil Production, bbls. per day<br>Gas Production, bbls. per day<br>Water Production, bbls. per day<br>Gas Well Potential, Mcf per day<br>Witnessed by<br>OIL CONSERVATION COMM          | i. tested i-5/8" casing with    ied cement plug from 248-263    ies, No drop in pressure.  | 1000# for 30 m<br>. Tested belo<br>Compl Da<br>Oil String I<br>EFORE<br>(Compan<br>that the inform  | imites.<br>w casing<br>ate<br>Depth<br>AFTER<br><br>y)<br>pation given           |
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