

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER- Water injection well
 2. Name of Operator ARCO OIL & GAS COMPANY
Division of Atlantic Richfield Company
 3. Address of Operator P.O. Box 1710 Hobbs, New Mexico 88240
 4. Location of Well
 UNIT LETTER A 330 FEET FROM THE North LINE AND 990 FEET FROM
 THE East LINE, SECTION 27 TOWNSHIP 22S RANGE 36E NMPM.
 7. Unit Agreement Name Seven Rivers Queen
 8. Farm or Lease Name Seven Rivers Queen Unit
 9. Well No. 1
 10. Field and Pool, or Whidcat Eunice 7R On So.
 15. Elevation (Show whether DF, RT, GR, etc.) 3501 GR
 12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1708.

5-3-88 MIRU Released pkr and POH w/tbg SDON

5-4-88 RU tbg testers, exchanged pkr and tested tbg in hole. 5000# above slips. 80th, 71st, 16, & 17th joints would not drift. Finished tbg testing. RD Testers. Set PKR and test csg. Csg would not hold. Fluid was coming through tbg. Released pkr and laid down 1 jt. Reset pkr, tst csg to 300#. Csg held. Released pkr and circ. pkr fluid. Set pkr and tst csg to 300# for 15 min. Monitered pressure for NMOC D w/chart recorder. R.D.R.U. Ran assy as follows:

1-5½" AD-1 pkr w/2-3/8" collar on pin	3.00
118-jts 2-3/8" EUE 8rd J-55 IPC tbg(Salta)	3629.00
	3632.77
RKB	11.00
PKR Set	3643.77

Note: Hole in csg between 3673.52'-3543.77' These depths include RKB. PKR set w/11,000# tension and 35,000# is shear value of PKR

Test chart attached.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Services Supv. DATE 5-6,88
 Orig. Signed by Paul Kantz
 Geologist
 APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

MAY 9 1988

