

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>WIW</u>	7. Unit Agreement Name
2. Name of Operator <u>ARCO Oil and Gas Company</u> <u>Division of Atlantic Richfield Company</u>	8. Farm or Lease Name <u>Seven Rivers Queen Unit</u>
3. Address of Operator <u>P. O. Box 1710, Hobbs, New Mexico 88240</u>	9. Well No. <u>1</u>
4. Location of Well UNIT LETTER <u>A</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>22S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat <u>Eunice 7R Qn So.</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3501' GR</u>	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RU 10/3/82. Installed BOP, POH w/inj assy. CO hole to 3817' PBD. Set RBP @ 3806', pkr @ 3648'. Acidized perfs 3726-30', 3740-48', 3752-54', 3764-70', 3780'-90', 3792-98' in 6 equal stages w/ 1000 gals NEA acid. POH w/RBP & pkr. Perf'd add'l 7R Qn So. fm w/l JSPF @ 3695-3700', 3705-3711'. Spotted 23 sx sd. Top of sd @ 3711', set pkr @ 3648' & acidized perfs 3695-3700', 3705-3711' in 2 equal stages w/1250 gals acid using RS to divert. POH w/pkr. CO sd 3711-3817' PBD. Set pkr @ 3648' in 4 hrs, swbd 77 BLW. POH w/pkr. RIH w/Mod AD-1 pkr on IPL tbg, set pkr @ 3673'. Conn up wellhead for injection. Ran injection survey. On 11/7/82 in 24 hrs injected 569 BW. TP 1100#, CP 0#. Final Report. Returned to injection in 7R Qn So. perfs 3695-3798'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Rolaf E. Baldridge TITLE Drlg Engr. DATE 11/8/82APPROVED BY Eddie W. Dean TITLE OIL & GAS INSPECTOR DATE NOV 11 1982

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 10 1982

NOV 10 1982
HOBBS OFFICE