STALE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

we, or cortex acceives	
DISTRIBUTION	
BANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

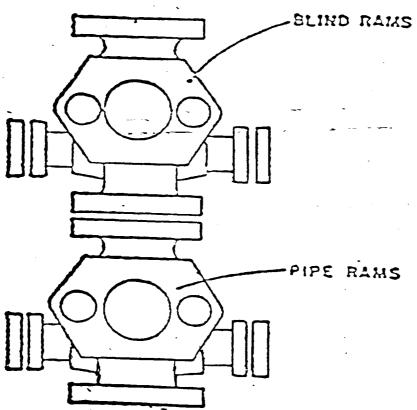
OIL CONSERVATION DIVISION

		· · · · · · · · · · · · · · · · · · ·		
DISTRIBUTION	P. O. BOX 2088			Form C-103 Revised 10-1-78
SANTA FE	SANTA FE, NEW MEXICO 87501			
FILE			5a. Indicate Type	of Lease
U.B.O.S.		•	State	Fon X
LAND OFFICE			5, State Oil 6 Gas	
OPERATOR	ı		3. State (M. & Gu.	s Lease No.
SUNDR	Y NOTICES AND REPORTS ON	WELLS ACK TO A DIFFERENT RESERVOIR. H PROPOSALS.		
. OIL . GAR .	OTHER- WIW		7. Unit Agreement	t Name
well well			8. Farm of Lease	Name
. Name of Operator ARCO Oil a				
Division of Atlantic R	ichfield Company			<u>s Queen Unit</u>
. Address of Operator			9. Well No.	
P. O. Box 1710, Hobbs,	New Mexico 88240		1	
Location of Well			10. Field and Poo	
٨	330 FEET FROM THE North	990	Eunice Seve	
UNIT LETTER	FEET FROM THE	LINE AND FEET F	" KALLA LANA	MINTITTE
THE East LINE, SECTION	DN	RANGE 36E	PM.	
mmmm	15. Elevation (Show whether	DF. RT. GR. etc.)	12. County	X111111X
	3501' GR		Lea	
16. Check	Appropriate Box To Indicate N	lature of Notice, Report or	Other Data	
	TENTION TO:		ENT REPORT OF:	
NOTICE OF IN	TENTION TO.			
L23		REMEDIAL WORK	A1750	ING CASING
PERFORM REMEDIAL WORK	PLUG AND ABANDON			<u> </u>
TEMPORARILY ABANDON		COMMENCE DRILLING OPHS.	PLUG A	AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB		Γ-
		OTHER		
OTHER				
		<u> </u>	diaimated data of	starting any proposed
17. Describe Proposed or Completed Op	perations (Clearly state all pertinent det	ails, and give pertinent dates, includ	ling estimated date of s	starting any proposed
work) SEE RULE 1103.	ion assy, install BOP.	CO w/hit to 3817' PRD.		
1. Kig up, ron w/inject	idize perfs 3726-30', 37	40-48' 3752-54' 3764	-70', 3780-90'	3792 - 98'
2. Set pkr @ 30/3 α ac	in 5 causi atoma POU	m/nbr	,	,
w/6000 gals 15% NEA	in 5 equal stages. POH	W/PKL.	s nkr @ 36451	Acidiza
3. Perf add'l holes 369	5-3700 & 3705-11' w/1 J	orr. See Kor y 3/20	a byr 6 2042 •	, ACIUIZC
perfs 3695-3700' & 3	3705-3711' w/2500 gals 15	% NEA.		
4. POH w/RBP & pkr. RI	H w/pkr, set pkr @ 3645'	& swab back load. PC	H w/pkr.	
5. RIH w/pkr & inj assy	, set pkr @ 3630' & resu	me injection.		

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
siento foland . Luvence Titte Drlg. Engr.	DATE 9/03/82
SIGHED FOLGAND SWEETE TITLE DTIS ENGT.	

OIL & GAS INSPECTOR

SEP 1 0 1982



ARCO Oil & Gas Company
Division of Atlantic Richfield Company

Blow Out Preventer Program

Lease Name	Seven Rivers Queen Unit
Well No	1
Location_	330' FNL & 990' FEL
	Sec 27, 225-36E, Lea County

BOP to be tested when installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.