NO. OF COPIES RECI	EIVEO		
DISTRIBUTION			
SANTA FE			
FILE			
u.s.g.s.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		<u> </u>
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE	REQUEST I	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65			
	FILE	AND					
i	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	LAND OFFICE OIL						
	TRANSPORTER GAS						
	OPERATOR						
1.	PRORATION OFFICE						
	Operator ARCO Oil and Gas			·			
	Division of Atlantic Richfield Company						
	P. O. Box 1710,	Hobbs, New Mexico 88240	·				
	Reason(s) for filing (Check proper box)		Other (Please explain)				
	New Well	Change in Transporter of: Change in Operator Name effective: 4-1-79					
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens					
	Change in Ownership Cashinghard Gas [] Commensate []						
	If change of ownership give name and address of previous owner						
and address of previous owner							
n.	DESCRIPTION OF WELL AND I	LEASE Well No. Pool Ngg	ne, Including Formation	Kind of Lease			
	Lease Name			State Federal or Fee			
	Jeven Kirers Queen	UNIT I FUNIC	ce Seven Rivers Queen Scott	Sidile, Federal of Fee			
	/ A . 3	30 Feet From The North Line	and 990 Feet From T	no East			
	Unit Letter A : 5	70 1 000 1 100 1 100 1 100 1					
	Line of Section 27 , Tow	mship 22 S Range	36E , NMPM,	Lea County			
		TO OF OUR AND NAMED AT CAR	<u>م</u>				
11X.	Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GAS or Condensate □	Address (Give address to which approx	ed copy of this form is to be sent)			
	in one	WI W	·	•			
	Name of Authorized Transporter of Cas		Address (Give address to which approx	ed copy of this form is to be some			
	none						
	If well produces oil or liquids,	Unit Sec. Twp. Rgs.	Is gas actually connected? Whe	en.			
	give location of tanks.						
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:				
	Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
			Total Depth	P.B.T.D.			
	Date Spudded No Change	Date Compl. Ready to Prod.	Total Depth	F.B.1.D.			
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
			·				
	Perforations	forations		Depth Casing Shoe			
		TUDIUS CASING AND	CENENTING DECORD				
	HOLE SIZE	CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT			
	1000 3120	OASING C. COMO GIZE					
V.	TEST DATA AND REQUEST FO		fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-			
	Date First New Oil Run To Tanks	Dute of Test	Producing Method (Flow, pump, gas li	ft, etc.)			
	No Change						
-	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil - Bbls.	Water-Bbls.	Gas - MCF			
)						
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Actual Prod. 1681-MCF/D	Length of Test	Bols. Coldensate, Mario	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size			
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	ATION COMMISSION			
			APPROVED APR 19 19 19				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given							
	above is true and complete to the best of my knowledge and belief.		BY Jeffor				
			SUPERVISOR DISTRICT J				
	11 1 1	() ·p		This form is to be filed in compliance with RULE 1104.			
1	Devige V. K	also .	If this is a request for allowable for a newly drilled or deepened				
	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	\sim \sim \sim \sim \sim \sim \sim \sim	G	tests taken on the well in accordance with RULE 111.				

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104, must be filled for each nool in multiply.

All sections of this form must be filled out completely for allowable on new and recompleted wells.