TRIBUTION	 	Form C-103 Supersedes Old C-102 and C-103
FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		Sa. Indicate Type of Lease
u.s.g.\$.		State Fee X
LAND OFFICE		5. State Oil & Gas Lease No.
OPERATOR		5. Sidie On & Gus Leuse No.
-		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALS.)		7. Unit Agreement Name
l. GAS [Seven Rivers Queen Unit
WELL GAS WELL	OTHER- WIW	8. Form or Lease Name
Atlantic Richfield	Company	
. Address of Operator		9. Well No.
P. O. Box 1710, Hob	bs, New Mexico 88240	1
Location of Well		10. Field and Pool, or Wildcat
A	330 FEET FROM THE North LINE AND 990 FEET FROM	So.Eunice-7RQ
UNIT LETTER	FELT FROM THE	
THE East LINE, 5	ECTION 27 TOWNSHIP 22S RANGE 36E NMPM.	
mmmm	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3501' GR	Lea
	ck Appropriate Box To Indicate Nature of Notice, Report or Other INTENTION TO:	her Data r report of:
		_
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPHS.	PLUG AND ASANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	o wiw X
	OTHERConvert t	0 1111
OTHER		
		·
17. Describe Proposed or Complet work) SEE RULE 1 (03.	ted Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any propose
Made trip w/4-3/4"	bit & casing scraper.	estimated date of starting any propose
Made trip w/4-3/4" Ran 2-3/8" cement 1	bit & casing scraper. Lined tubing & Baker AD-1 tension packer.	estimated date of starting any propose
Made trip w/4-3/4" Ran 2-3/8" cement 1 Set packer at 3681'	bit & casing scraper. lined tubing & Baker AD-1 tension packer.	estimated date of starting any propose
Made trip w/4-3/4" Ran 2-3/8" cement 1 Set packer at 3681' Installed injection	bit & casing scraper. lined tubing & Baker AD-1 tension packer.	estimated date of starting any propose
Made trip w/4-3/4" Ran 2-3/8" cement 1 Set packer at 3681' Installed injection Work completed 12/2	bit & casing scraper. lined tubing & Baker AD-1 tension packer. wellhead. 26/73.	estimated date of starting any propose
Made trip w/4-3/4" Ran 2-3/8" cement 1 Set packer at 3681' Installed injection Work completed 12/2 Water will be injection	bit & casing scraper. Lined tubing & Baker AD-1 tension packer. '. n wellhead. 26/73. cted into perforated interval 3726'-3798'.	estimated date of starting any propose
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Dist. Drlg. Supv.

1/2/74

Original Signed by Damey