

Submit 3 Copies
to Appropriate
District Office

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2008

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-09056

5. Indicate Type of Lease

STATE ☐ FREE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Seven Rivers Queen Unit

8. Well No.

15

9. Pool Name or Wildcat
Eunice SRQ South

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

OIL WELL ☐ GAS WELL ☐ other Injection

2. Name of Operator

ARCO OIL and GAS COMPANY

3. Address of Operator

P.O. Box 1610, Midland, Texas 79702

4. Well Location

Unit Letter O : 660 Feet From The South Line and 1980 Feet from The East Line

Section 27 Township 22S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3509 GR

11. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐

(Other) _____

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

(Other) _____

12. Describe Proposed or completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to fish CA, repair casing return to injection

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE Ken W. Gosnell TITLE Regulatory Coordinator DATE 1/29/91

TYPE OR PRINT NAME Ken W. Gosnell TELEPHONE (915) 688-5672

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS FOR APPROVAL, IF ANY:

WORKOVER PROCEDURE

DATE: 1/7/91

WELL & JOB: SRQU # 15

DRILLED: 1956

LAST WORKOVER: 1984

FIELD: 7R Queen

COUNTY: Lea/NM

BY: GORE

TD: 3814'

PBD:

DATUM: RKB = 13'

TUBINGHEAD:

SIZE:

PRESS RATING:

CASING:	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>SET @</u>	<u>SX CMT</u>	<u>TOC</u>
SURFACE:	8-5/8"	24#	J-55	297'	245	SURFACE
INTER:						
PROD:	5-1/2"	14#	K-55	3814'	1625	surface 1979
LINER:	3-1/2"	FG		3427'-3808'		

TUBING: Tubing has been pulled. AD-1 packer, 1 jt 2-1/16", & cup type packer left in hole

PERFORATIONS: 3690'-3798'

SCOPE OF WORK: Repair Casing, Fish CA and return to injection.

PROCEDURE

1. MIRU PU. NU BOPE.
2. TIH w/ 4-3/4" bit. Clean out fill in 5-1/2" casing. Production indicates there is fill @ 508' in the well. Production attempted to pull the CA but did not recover the 2 packers as per the attached drawing. The left hand thread on the top sub of the packer was retrieved.
 - a. Square thread looking up
3. Fish and recover packer assemblies.
4. TIH w/ RBP and packer. Set RBP @ 3400'. Isolate holes in 5-1/2" casing. Squeeze same as per rates and pressures encountered.
5. Drill out and test squeeze to 500 psi.
6. Rerun CA as before.

M. W. Gore

Concur: R. D. Reynolds

J. E. Shields

SRQU # 15 Repair Casing

PRESENT WELLBORE

