	an an in go ar an ann ag			en e	
	DISTRIBUTION				
	SANTA FE		CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11	
	FILE	· KEQUEST	AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	SAS	
	LAND OFFICE				
	TRANSPORTER GAS		•		
	OPERATOR]			
ı.	PRORATION OFFICE Operator ARCO Oil and Gas	Company			
	Operator ARCO Oil and Gas Company - Division of Atlantic Richfield Company				
	Address				
	P. O. Box 1710, Hobbs, New Mexico 88240				
	Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Please explain) Change in Operato	or Name	
	Recompletion	Oll Dry Go			
	Change in Ownership	Casinghead Gas Conder	nsate 🔲		
	If change of ownership give name				
	and address of previous owner				
II.	DESCRIPTION OF WELL AND	LEASE			
	Lease Name	1 1 .	me, Including Formation	Kind of Lease	
	Seven Rivers Queen	UNIT 15 EUNI	ce Seven Rivers Queen South	State, Federal or Fee Fee	
Unit Letter 0; 660 Feet From The South; Line and 1980 Feet From The Fast				Fait	
				ne / CCC)	
				Lea County	
111	UI. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
	Name of Authorized Transporter of Oil		Address (Give address to which approv	ed copy of this form is to be sent)	
	pone	WIW			
	Name of Authorized Transporter of Cas	 :	Address (Give address to which approv	ed copy of this form is to be sout;	
	non	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	n	
	If well produces oil or liquids, give location of tanks.			•	
:		this production is commingled with that from any other lease or pool, give commingling order number:			
IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res				Plug Back 'Same Res'v. Diff. Res'v.	
	Designate Type of Completion	pn = (X)		The state of the s	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	No Change	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
		•		Land Depth	
	Perforations			Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil o	and must be equal to as exceed to all	
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WEI.L Date First New Oil Run To Tanks Date of Test No Change OCCUPATION OF THE Control of Contro					
				i, eic.)	
:	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	land B. C. S.				
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
		1			
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
				0.020 5.22	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APR 1039/9		
			BY Stry Joseph		
-			TITE SUPERVISOR BALLEY		
,	4 ///		This form is to be filed in compliance with RULE 1104.		
•	X eurge V. Kicks		If this is a request for allowable for a newly drilled or deepened		
	(Signature) District Prod. & Drlg. Supt.		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	(Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.		
	3-7-	79	Fill out Sections I. H. Wil and VI only for changes of syner		