COPIES RECEIVED				Supersedes Old
TRIBUTION				C-102 and C-103 Effective 1-1-65
FE	NEW MEXICO	OIL CONSE	RVATION COMMISSION	Effective 1-1-03
E				5a. Indicate Type of Lease
.G.S.				State Fee X
ND OFFICE				5. State Oil & Gas Lease No.
ERATOR				3. State 6.1 d 1=1
				mmmmm.
SLINE	DRY NOTICES AND REF	ORTS ON	WELLS	
(DO NOT USE THIS FORM FOR F	ORY NOTICES AND REP PROPOSALS TO DRILL OR TO DEEP ATION FOR PERMIT -" (FORM C.	PEN OR PLUG BA	CK TO A DIFFERENT RESERVOIR. PROPOSALS.)	
				7. Unit Agreement Name
OIL X GAS WELL	OTHER.			Seven Rivers Queen Uni
ame of Operator				8, Farm of Lease Name
•	lomna ny			
tlantic Richfield Company				9. Well No.
address of Operator				15
P. O. Box 1710, Hobbs, New Mexico 88240				10. Field and Pool, or Wildcat
OCCUTION OF WELL  UNIT LETTER 0 660 FEET FROM THE SOUTH LINE AND 1980 FEET F				So. Eunice-7R/Q
UNIT LETTER	660 FEET FROM THE	South	LINE AND FEET F	TITITITIES MOR
THE East LINE SEC	CTION 27 TOWNS	HIP	RANGE 36E NN	1911 MINIMAN 1911
				12. County
	15. Elevation (			
		3509' 0	GR	Lea
Chan	k Appropriate Boy To	Indicate N	ature of Notice, Report or	Other Data
		Indicate 1	SUBSEQUI	ENT REPORT OF:
NOTICE OF	INTENTION TO:			
			REMEDIAL WORK	ALTERING CASING
FORM REMEDIAL WORK	PLUG AND	ABANDON	l	PLUG AND ABANDONMENT
MPORARILY ABANDON		<del></del> 1	COMMENCE DRILLING OPNS.	
L OR ALTER CASING	CHANGE PI	LAN5	CASING TEST AND CEMENT JQB	·
		<del></del> 1	OTHER	
Convert Convert	to WIW	<u>X</u> _		
			ails and give pertinent dates, inch	uding estimated date of starting any propos
Describe Proposed or Complete	d Operations (Clearly state at	t pertinent aet	atts, and give pertinent duties, men	
work) SEE RULE 1103.				
				an in the transform
In accordance w/NMO	CC order no. R4584	, we pro	pose to convert this	well to water injection
service as outlined	helow:			
service as outlined	below.			
DOM / d = 0	tuhing			
POH w/rods &				
Make trip w/b	it & scraper.	TODE		
Perf 3690-370	0' & 3711-14' w/2	JOPF.	TOTAL sold & hall sea	lers.
Acidize perf	3690-3714' w/1500	gai hui-	LSTNE acid & ball sea	in'
Run Baker AD-	1 packer on 2-3/8	cmt lin	ed tubing & set @ 363	•
Load annulus	w/treated fresh wa	iter.		
Injection will be i	n perforated inter	rval 3690	3798'.	
·				
P. I hereby certify that the inform	ation phous is true and compl	ete to the bes	t of my knowledge and belief.	
P. I hereby certify that the inform	istion above is true and compl		-	
$\sim \sim $	LAN		District Dala Com	DATE 10/02/73
WALL SALL	Ckes)	TITLE	District Drlg. Supv.	DATE
TO NEO		<del></del>		
	in the second se			