				Form C-103
NEW MEXICO	OIL CONSERV	ATION CO	MMISSION	(Revised 3-55)
	LANEOUS REP			
(Submit to appropriate D	histrict Office	SOFFICE	ICC	1106)
	fourier onice a	is per oon	dimession Aure	11007
COMPANY Gulf Gil	Corporation OCT	52169 13	16 New Meri	20
	(Addres	ss)		×
EASE A. L. Christman #A#	WELLNO		-	
			<u>o s 27</u>	T 22-S R 36-E
DATE WORK PERFORMED	10-1, thru 3-56	POOL_	South Bunice)
This is a Report of: (Check a	appropriate bloc	ck)	Results of Te	est of Casing Shut
Beginning Drilling O	perations		Remedial Wo	rk
	F	ـــــــــــــــــــــــــــــــــــــ	,	
Plugging			Other	
etailed account of work done	nature and or	antitu of .		d and no sulta shie.
	, nature and qu	Lancity pr	paterials used	and results obta
Ran 121 joints	s (38011) 5-1/2"	OD 14 Gr	J-55 SS casin	g. Set and
cemented at 3814' w	ith 1625 sacks &	S Gel came	nt. Plug at 2	8171. Mawimum
Pressure 950#. Job	agmilated 12:04	PM 10-1-56	uet trak ac j	
	and many merces		•	
After waiting	over 30 hours,	tested 5.1	198 Analyse with	h 1000# 8mm 20
minutas No daon in	wetering	the second	AC. CONTIN ATP	a 1000# 10P 30
minutes. No drop in	a pressure, or1	lied comen	t plug from 38	11-3814'.
Tested below casing	shoe with 1000	for 30 mi	mites. No dro	n in pressure.
-				
ILL IN BELOW FOR REMEI	DIAL WORK RE	PORTS O	VLY	······································
riginal Well Data:				
F Elev TD		Prod. Int.	Co	mpl Date
bng. DiaTbng Depth_	Oil S	tring Dia	Oil S	
erf Interval (s)		-	• ··· ··	tring Depth
				tring Depth
pen Hole Interval		Formation		tring Depth
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