## Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FO	R ALLOWAE	BLE AND AUTHORIZA	ATION	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	11 771 12
I.	TOTRA	NSPORT OIL	AND NATURAL GAS	3	PI No.	OK
Operator PAPI	BRUND	Con	PANV	I .	-025-090	* 1
Address  Reason(a) for Filing (Check proper box)  New Well  Recompletion  Change in Operator	· · · · · · · · · · · · · · · · · · ·	Transporter of: Dry Gas  Condensate	Other (Please explain		02	
If change of operator give name	RL R. BI	2040	P.O.BOX 590	m	DLAND	TEXAS
and address of previous operator EAL.  II. DESCRIPTION OF WELL.	AND LEASE					·- ,
Lease Name SEVEN RIVERS QUEEN UI	NEN RIVERS QUEEN South					
Location Unit Letter	: 1980	Feel From The	POUTH Line and 660	7 Fo	et From The EA	Line
Section 27 Township	, 225	Range 36 E	- , NMPM, <u>C</u>	EA		County
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil TEXAS NEW MEXICO	DIPELINE	Company	Box 2528 110	885 K	Vm 88246	
Name of Authorized Transporter of Casinghead Gas Grove Gas State BACK of PAGE			Address (Give address to which approved copy of this form is to SEE BACK OF PAGE			-/-84
If well produces oil or liquids, give location of tanks.	Unit   Sec.     74	Twp.   Rge. 225   36 E	Is gas actually connected?		WARREN 3	
If this production is commingled with that IV. COMPLETION DATA	from any other lease or	ool, give comming	ling order number:	63/R	467/	
Designate Type of Completion	Oil Well	Gas Well	New Well   Workover	Deepen	Plug Back   Same R	les'v Diff Res'v
Date Spudded	Date Compl. Ready to	Prod.	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth	
Perforations					Depth Casing Shoe	
	TUBING.	CASING AND	CEMENTING RECORD	<u> </u>		
HOLE SIZE			DEPTH SET		SACKS CEMENT	
V. TEST DATA AND REQUES	T FOR ALLOWA	BLE	he equal to or exceed top allow	able for this	s depth or be for full 2	4 hows.)
OIL WELL (Test must be after recovery of total volume of load on and must be after recovery of load on and must be after recovery of load on and			be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)			
Length of Test	Tubing Pressure		Casing Pressure		Choke Size	
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		Gas- MCF	
GAS WELL					10 10 20	
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate	
l'esting Method (pitot, back pr.)	Tubing Pressure (Shul-in)		Casing Pressure (Shut-in)		Choke Size	
VI. OPERATOR CERTIFIC  I hereby certify that the rules and regul  Division have been complied with and is true and complete to the best of my l	OIL CONSERVATION DIVISION  JAN 2 1 1003  Date Approved  Signed by					
a Cotto	Paul Kautz  By Geologist					
Signatur— GRAY (ENGINEER) Printed Name 11-2-97 915-685-0113						
11-2-92 9	1J - 68J -011. Tele	phone No.				

Date

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.