

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>WIW</u></p>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
<u>ARCO Oil and Gas Company, Division of Atlantic Richfield Company</u>		<u>Seven Rivers Queen Ut.</u>
3. Address of Operator		9. Well No.
<u>P. O. Box 1710, Hobbs, New Mexico 88240</u>		<u>9</u>
4. Location of Well		10. Field and Pool, or Wildcat
<p>UNIT LETTER <u>I</u>, <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM</p> <p>THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>22S</u> RANGE <u>36E</u> NMPM.</p>		<u>Eunice SRQ South</u>
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
<u>3517' GR</u>		<u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up on 10/11/82, POH w/tbg & pkr. RIH w/pkr & RBP, set RBP @ 3808'. Acidized perfs 3707-3804' in 7 equal stages of 1000 gals 15% NEA using RS between stages. Re-set BP @ 3618', test to 1000#, OK. POH w/BP. Spot 21 sx sd. Top of sd @ 3700'. Perf'd additional SRQ 3673-79' & 3684-90' w/1 JSPF. Set pkr @ 3618', acidized perfs 3673-79' & 3684-90' in 3 stages w/135 gals gelled brine, 3000 gals 15% NEA using RS between stages. On vac. POH w/tbg & pkr. CO sd & tagged btm @ 3812'. RIH w/AD-1 pkr & 2-3/8" OD cmt lined tbg, set pkr @ 3635'. Circ tbg/csg annulus w/pkr fluid. Returned to inj on 10/21/82. On 24 hr test 10/27/82 injected 418 BW, TP 1100#, CP 0#. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Ely a. Bush</u>	TITLE <u>Drlg Engr</u>	DATE <u>10/28/82</u>
ORIGINAL SIGNED BY		
<u>JERRY SEXTON</u>		
APPROVED BY	TITLE	DATE
<u>DISTRICT 1 SUPR.</u>		<u>NOV 2 1982</u>

CONDITIONS OF APPROVAL, IF ANY