## ENERGY AND MINERALS DEPARTMENT

OIL	ONSERVATION DIVISION	f C 103
DISTRIBUTION	P. O. BOX 2088	Form C-103 Revised 10-1-78
	NTA FE, NEW MEXICO 87501	
FILE		5a. Indicate Type of Lease
U.S O.S.		State Fee X
LAND DIFICE		5. State Oil & Gas Lease No.
OPENATOR		3. 3.3.1
		mmmmm
SUNDRY NOTICES AN	ID REPORTS ON WELLS	
SUNDET NOTICES AND RELIGIOUS BACK TO A DIFFERENT RESERVOIR.  (DO NOT USE THIS FORM FOR PAGEDSALS TO DRILL ON TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		<u> </u>
USE MAPPLICATION FOR PERSON .		7. Unit Agreement Name
. OIL	IW	
WELL WELL OUTLAND		8. Farm or Lease Name
Name of Operator ARCO Oil and Gas Company		Seven Rivers Queen Unit
Division of Atlantic Richfield Company		9. Well No.
. Address of Operator		9
P. O. Box 1710, Hobbs, New Mexico 88240		10 Field and Pool or Wildcat
UNIT LETTER I 1980 FEET FROM THE SOUTH LINE AND 660 FEET I		Funice Seven Rivers
T 1980	South LINE AND 660 FEET PA	Ougen South
UNIT LETTER	ROM THE CARE AND	
27	229 36E	(
THE East LINE, SECTION Z/	TOWNSHIP 22S RANGE 36E NM	
	evation (Show whether DF, RT, GR, etc.)	12. County
$\overline{\Pi}\overline{\Pi}\overline{\Pi}\overline{\Pi}\overline{\Pi}\overline{\Pi}\overline{\Pi}\overline{\Pi}\overline{\Pi}\overline{\Pi}$		
	3517' GR	l Lea Milli
16. Check Appropriate B	ox To Indicate Nature of Notice, Report or	Other Data
NOTICE OF INTENTION TO	. SUBSEQUE	ENT REPORT OF:
NOTICE OF INTENTION TO		
	LUG AND ABANDON REMEDIAL WORK	ALTERING CASING
PERFORM REMEDIAL WORK X	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
TEMPORARILY ABANDON	HANGE PLANS CASING TEST AND CEMENT JOB	•
	OTHER	
OTHER		
	state all pertinent details, and give pertinent dates, inclu	ding estimated date of starting any proposed
17. Describe Proposed or Completed Operations (Clearly	state all pertinent details, and give pertinent dutes, sie	
work) SEE RULE 1103.	•	
<ol> <li>Rig up, POH w/injection assy.</li> </ol>	Install BOP. Run bit & CO to 3812	. F DD •
2 Perforate add'1 zone 3673-79'	& 3684-90' W/I JSFF.	
2 PTU 17/PRP & nkr Set RBP @ 3	808' & pkr @ 3/8/'.	
	10 ~alc 15% NHA acid.	
5 Mayo PRP to 3787' pkr to 369	9'. Acidize perfs 3707-14', 3723-26	,', 3737-81' w/6000 gals
15% NEA in 6 stages.	25'. Acidize perfs 3673-79', 3684-9	0' w/3000 gals 15% NEA.
6. Move RBP to 3699 & pkr to 30	a acast t swah back load. POH w/RBH	% & pkr.
Move BP below perts, set pkr	@ 3623' & swab back load. POH w/RBF	
7. RIH w/inj assy, set pkr @ 360	0. & return to injection.	
		·
-		
-		
18. I hereby certify that the information above is true at	d complete to the best of my knowledge and belief.	
18 I hereby certify that the information above is true as	in complete to the part of the	

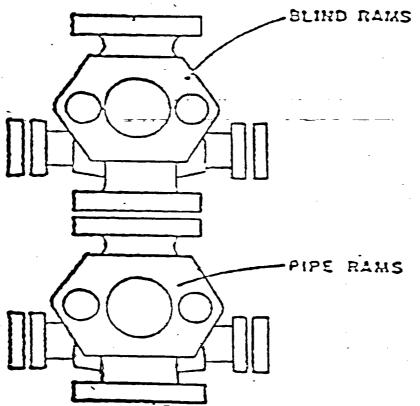
.... SEP 1 3 1982

9/8/82

RECEIVED

SEP 101982

HOSUS OFFICE



ARCO Oil & Gas Company
Division of Atlantic Richfield Company

Blow Out Preventer Program

Lease 'Name_	Seven Rivers Queen Unit
Well No.	9
Location	1980' FSL & 660' FEL
	Sec 27-228-36E, Lea County

BOP to be tested when installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.

SEP 101982
HOSES OFFICE

- . . .