NG. DF COFIES RECEILES			
DUSTR BUTION		CONSERVATION COMMISSION	Form (7+1))4
SANTA FE		FOR ALLOWABLE	Supersedes Old C+104 int [+
FILE		AND	Effective 1-1-65
U.3.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	AS
0:L			
GAS			
OPERATOR			
I. PRORATION OFFICE			······································
Atlantic Richfield (Company		
Address			
P. O. Box 1710, Hob			
Reasonis) for filing (Check proper bo			cluded in Seven Rivers
Next Ael:	Change in Transporter of: Cil Dry G-		-1-73. Change in lease hristmas NCT "A" #8.
To in ye in Owner stupy \mathbf{X}	Casinghead Gas 🔄 Conde:		mistings for A =0.
If change of ownership give name and address of previous owner	Gulf Oil Company - U.S.,	, P. O. Box 670, Hobbs, N	ew Mexico 88240
-			
II. DESCRIPTION OF WELL ANI) LEASE Well No., Pool Na	me, Including Formation	Kind of Lease
Seven Rivers Queen Un		ce Seven Rivers Queen So.	State, Federal cr Fee Fee
Location			
Unit Letter I ; 198	BO Feet From The South Lir	ne and <u>660</u> Feet From T	he East
Line of Section 27 , T	ownship 22S Range 3	36E , NMPM, Lea	County
III. DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL GA	as / - (
Name of Authorized Transporter of C	ar Condensate	Address (Give address to which approv	
Texas New Mexico Pipe		P. O. Box 1510, Midland	· · · · · · · · · · · · · · · · · · ·
Name of Authorized Transporter of Casingheati Gas or Dry GasAddress (Give address to which approved copy of this formWarren Petroleum CorporationP. O. Box 1197, Eunice, New Mexico			
	Unit Sec. Twp. Rge.	is gas actually connected? Whe	
If well produces oil or liquids, give location of tanks.	B 27 22S 36E	Yes	3-25-60
	vith that from any other lease or pool,	give commingling order number:	· · · · · · · · · · · · · · · · · · ·
IV. COMPLETION DATA			
Designate Type of Complet	on = (X)	New Well Workover Deepen	Plug Back Same Rest. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spanned	Sate completiteday to riod.		
Pool	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Perforations			Depth Casing Snoe
	TURING CASING AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			<u></u>
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this d	after recovery of total volume of load oil a epth or be for full 24 hours)	nd must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	t, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas - MCF
Return From Daring Tost			
I			
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
resund Method (publ, back pr.)	, antis 1-reports		
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	TION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			, 19
			1
		TITLE	
NO 11 601.	/	This form is to be filed in o	
De L. Ahachelford (Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
Administrative Supervisor		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
(Title)			
August 9	, 1973	Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.	
(Date)			
		Separate Forma C-104 must be filed for each pool in multiply , completed wells.	