NO. OF COPIES RECEIVED				
DISTRIBUTION				
SANTA FE				
FILE				
u.s.g.s.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OFFICE				
Operator ARCO Oil and Gas				

III.

IV.

DISTRIBUTION				
SANTA FE	NEW MEXICO OIL CONSERVATION CCMMISSION Form C-104		Form C-104 Supersedes Old C-104 and C-11	
FILE	REQUEST FOR ALLOWABLE Supersedes Old C-104 an Effective 1-1-65			
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	: A C	
LAND OFFICE		AND OR FOR AND NATURAL C	743	
TRANSPORTER GAS				
OPERATOR				
PRORATION OFFICE				
Operator ARCO Oil and Ga				
	antic Richfield Company			
P. O. Box 1710,	Hobbs, New Mexico 8824	0		
Reason(s) for filing (Check proper box)	Other (Please explain)		
New Well	Change in Transporter of:	Change in Operate		
Recompletion	Oil Dry Go	effective: 4-1-	79	
Change in Ownership	Casinghead Gas Conder	nsate		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE			
Lease Name	Well No. Pool No.	me, Including Formation	Kind of Lease	
Seven Kivers Queen	Unit 8 Eunio	ce Seven Rivers Queen South	State, Federal or Fee Fee	
Location Unit Letter # ; 6;	TO Feet From The North Lin	ne and 990 Feet From T	the <u>East</u>	
Line of Section 27 . To	wnship 225 Range .	36E , NMPM,	Lea County	
			Let county	
	TER OF OIL AND NATURAL GA			
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv		
Texas New-Mexico Pi	hetine Co. singhead Gas 7 or Dry Gas 7	line Co. P.O. Box 1510, MIDLAND, TEXAS 79701		
Name of Authorized Transporter of Ca	singnada Gas [2] or Diy Gas [P. O. Box 1503 HOUSTON TEXAS 79701		
Phillips PetroLeum Co.	Finit Sec. Twp. Rge.	14001(ENBROCK ODESCA, TEXAS 1976)		
WARREN POTROLEUM CON If well produces on or liquids, give location of tanks.	B 27 225 36F	13 अर्थ वर्षाम् अर्थना निर्माण , UKI	U 3-1/2-7U	
	THE TOTAL TOTAL	Yes Asi	3-21-74 Warren: 3-25-60	
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number: K-	-663 + R-4671	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completic	on = (X)	-	1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
No Change				
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations		<u> </u>	Dordt Code 2	
Petrorutions	**		Depth Casing Shoe	
· · · · · · · · · · · · · · · · · · ·	TURING CASING AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		OCF TR SET	SACKS CEMENT	
TEST DATA AND REQUEST F	OR ALLOWARIE (Test must be as	fter recovery of total volume of load oil a	and must be sound to an arrange of the control of t	
OIL WELL		opth or be for full 24 hours)	must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	t, etc.)	
No Change				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	;			
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
			5.5.1, 5. 55.135.134.5	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVA	TION COMMISSION	
		- Aba	12 10 10	
I hereby certify that the rules and	egulations of the Oil Conservation	APPROVED AFRI	19	
Commission have been complied with and that the information given		Lease Sotto		
solve is true and complete to the	e dest of my knowledge and belief.	BY SUNTY	KC Large	
· - · · ·	_ 1	TITLE SUPERVISOR		
u 1./	/ <i>.</i> //			
XI em. 1/K.	restan	This form is to be filed in c	•	
(Signa	iture)	well, this form must be accompan	able for a newly drilled or deepened tied by a tabulation of the deviation	
District of Direct of Dark	0	tests taken on the well in accord	fance with RULE 111.	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I. II. III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.