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DISTRIBUTION				
SANTA FE		<u> </u>		
FILE		<u> </u>		
U.S.G.S.		<u> </u>	L	
LAND OFFICE			<u> </u>	
TRANSPORTER	OIL		<u> </u>	
	GAS			
OPERATOR			↓	
PRORATION OF	ICE	<u>L.</u> .	<u>L_</u>	
1700 0:1				

DISTRIBUTION SANTA FE	REQUEST FO	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		
FILE		ND		
U.S.G.S.	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GAS		
LAND OFFICE				
TRANSPORTER GAS				
OPERATOR				
PRORATION OFFICE				
Operator ARCO Oil & Gas Co	ompany			
	ntic Richfield Company			
Address P. O. P. 1710	Hobbs, New Mexico 88240			
Reason(s) for filing (Check proper box)	HODDS, New Heartes SSE 18	Other (Please explain)		
New Well	Change in Transporter of:	Effective 5-1-79		
Recompletion	Oil Dry Gas			
Change in Ownership	Casinghead Gas X Condensat	te		
Change III Chinas - III p				
If change of ownership give name and address of previous owner				
I. DESCRIPTION OF WELL AND L	EASE.	action Kind of Lease	Lease No.	
Lease Name	Well No. Poor realier interest	Carta Endoral or	Fee Fee	
Seven Rivers Queen Uni	t 16 Eunice Seven Ri	vers Qu So.		
Location		330	East	
Unit Letter P : 330	Feet From The South Line of	and 330 Feet From The		
Omit Botton		-	County	
Line of Section 27 Town	nship 22S Range 36E	E , NMPM, Lea		
II. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approved	copy of this form is to be sent)	
Name of Authorized Transporter of Oli	K) Gi condensate	n o n 1510 Midland	тоу 79701	
Towas New Mexico Pipel	ine Co.	P. O. Box 1510, Midland, Address (Give address to which approved P. O. Box 61489, Houston 4001 Penbrook, Odessa,	copy of this form is to be sent)	
Nope of Authorized Transporter of Cas Phillips Petroleum Co. Warren Petroleum Corp. Mary Droduces oll or Maude.	Inghead Gas 🗶 or Dry Gas 📗	PAO Box 61489 Houston	Tex 797608	
Petro Lewis Corp. Phillips Petroleum Co.				
Warren PetroLeum Corp.	Unit Sec. Twp. Rge.	PL J-1-19*-12*2-10 14		
it well produced darks.	т ! 34 ; 22 ; 36].	Yes wa	arren 3-23-00	
	h that from any other lease or pool, gi	ive commingling order number: R-66	3-R-46/1	
If this production is comminged with IV. COMPLETION DATA	in that from any construction	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
		New Well Workover Deepen	1	
Designate Type of Completion			P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F,B,1.D.	
			Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Sopin	
			Depth Casing Shoe	
Perforations			Septimo acting a	
	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	32010 02.112.11	
TARA AND DECIDED E	OR ALLOWABLE (Test must be af	ter recovery of total volume of load oil a	nd must be equal to or exceed top allow-	
V. TEST DATA AND REQUEST F	able for this de	nth or be for full 24 hours?		
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	,,	
			Choke Size	
Length of Test	Tubing Pressure	Casing Pressure		
Early III of Land			Gas-MCF	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.		
70,44				
GAS WELL			Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF		
		1014 101	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		
		<u> </u>	TION COMMISSION	
OF COMPLIANT	NCE	OIL CONSERVA	TION COMMISSION	
VI. CERTIFICATE OF COMPLIA	1402	leves 1	19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information gives Commission have been complete to the best of my knowledge and belief. BY Jerry Sexton				
		TITLE		
•	ì			
2 2 01	· · · · · · · · · · · · · · · · · · ·			
D. L. Shack	1.01 //			
NIII X -AIIII	Effort	If this is a request for allow	vable for a newly drilled or deepend	
Si & Amaria	Butterel	If this is a request for allower, this form must be accompa	vable for a newly drilled or deepend inied by a tabulation of the deviation rdance with RULE 111.	
= /	ech Spec	If this is a request for allower, this form must be accompa	vable for a newly drilled or despendent inied by a tabulation of the deviation rdance with RULE 111. hat be filled out completely for allow	

6-20-70

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JUN2 2 1979
OIL CONSERVALLE SUMM.
HOBBS, N. M.