NO. OF COPIES REC	ELVED		
DISTRIBUTION	DISTRIBUTION		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
THANSI ORTER	GAS		
OPERATOR			
PRORATION OF	FICE		

(Title)
7-79
(Date)

	SANTA FE		CONSERVATION COMMISSION	Form C-104
	FILE	- REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TO	AND	
	LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL (AS
	OIL	-		
	TRANSPORTER GAS	-		
	OPERATOR	-		
	PRORATION OFFICE	-1		
1.	Operator ARCO Oil and Ga	S Company -	W. T	
4	Division of Atl	antic Richfield Company		•
	Address			
	P. O. Box 1710,	Hobbs, New Mexico 8824	.0	
	Reason(s) for filing (Check proper bo	×)	Other (Please explain)	
	New Well	Change in Transporter of:	Change in Operat	3
	Recompletion	OII Dry Go	\sqsubseteq effective: 4-1-	79
	Change in Ownership	Castnghead Gas Conde	nsate	
	If change of ownership give name			
	and address of previous owner			
	7			-
IJ.	DESCRIPTION OF WELL AND		me, Including Formation	Kind of Lease
	Seven Rivers Queen			.1
	Location Characane	Unit 16 Euni	ce Seven Riven Queen South	State, Federal or Fee Fee
	D 1:	30 Feet From The South Lin	. 22.	rhe East
	Unit Letter ; 3	30 Feet From The South Lin	ne and 330 Feet From 1	The LUCL
	Line of Section 27	waship 22 S Runge	36 E , NMPM,	Lea County
	3,7	200	76 C , Mar M.	LEA County
Ш.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	ıs	
	Name of Authorized Transporter of Oi		Address (Give address to which approx	ved copy of this form is to be sent)
	Texas New-MExico P.	holino. Co.	P.O. Box 1510, Midlan	10 TONAS 79701
	Name of Authorized Transporter of Co	singhead Gas or Dry Gas	Address Give address to which appro-	ved copy of this form is to be sent)
	Phillips PetroLeum es.		Address (Give address to which approved to 1907 1503 HOUSTON HOUSTON TOOLENBRECK ODESCA, Te	16x45 /7/01
	YNARREN POTROLOUM CO.	Referrit Sec. Twp. Rgs.	Box act & Goraldon, Dictor	noma 74102-1-12014
	give location of tanks.	1 I 34 122 136	yes P	3-16-74 Www.
	If this production is commingled w	ith that from any other lease or pool,	give commingling order number: R.	-663 + R-4171
IV.	COMPLETION DATA			<u> </u>
	1	Oti Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
+	Designate Type of Completi	on = (X)) and the participant of the par	Triag Date , Salle Res. V. Dill. Res. V.
r	Designate Type of Completi	<u> </u>	-	1 1
ŧ	Date Spudded	On — (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
F	Date Spudded No Change	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
•	Date Spudded	<u> </u>	-	1 1
•	Date Spudded No Change	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. Tubing Depth
•	Date Spudded No Change Pool	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded No Change Pool	Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth
•	Date Spudded No Change Pool	Date Compl. Ready to Prod. Name of Producing Formation	Total Depth	P.B.T.D. Tubing Depth Depth Casing Shoe
•	Date Spudded No Change Pool Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, ANI	Total Depth Top Oil/Gas Pay D CEMENTING RECORD	P.B.T.D. Tubing Depth
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v.	Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, ANI CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil of the pth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbis.	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- t, etc.) Choke Size Gas-MCF
v.	Date Spudded No Change Pool Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compil. Ready to Prod. Name of Producing Formation TUBING, CASING, ANI CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil of the pth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbis. Bbls. Condensate/MMCF	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowate, etc.) Choke Size Gas-MCF
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:	Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date Compil. Ready to Prod. Name of Producing Formation TUBING, CASING, ANI CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET Ster recovery of total volume of load oil of the pth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbis. Bbls. Condensate/MMCF Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top alloward, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size TION COMMISSION
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v.	Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, ANI CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure CE regulations of the Oil Conservation with and that the information given	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET Ster recovery of total volume of load oil or pth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA APPROVED APPROVED APPROVED TITLE SUPERVISOR This form is to be filed in contact to the conta	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowate, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size TION COMMISSION 979 , 19 DISTRICT compliance with RULE 1104.
v.	Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	Date Compil. Ready to Prod. Name of Producing Formation TUBING, CASING, ANI CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Total Depth Top Oil/Gas Pay Depth Set Cementing record Depth set Depth set Casing Pressure Water-Bbls. Dil Conserva Approved Approved Approved Approved Title Suppressure Costing Pressure OIL Conserva Approved Approved Approved Approved Title This form is to be filed in conservation in the size a request for allow	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top alloward, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size TION COMMISSION ON STRICT compliance with RULE 1104, table for a newly drilled or deepened and by a tabulation of the deviation

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.