	ANTAFE		REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1; Effective 1-1-65
	ILE	+-		AND	Ellective folio?
	AND OFFICE		AUTHORIZATION TO TRA	NSPORT OIL AND NABURAL GAS	
	·				
	TRANSPORTER GAS	+			
	OPERATOR	+			
_	PRORATION OFFICE				
PRORATION OFFICE Operator					
	Atlantic Richfield Company				
	P. O. Box 1710, Hobbs, New Mexico 88240				
	Reason(s) for filing (Check prop		New Mexico 88240	Other (Please explain)	
	New Well		Change in Transporter of:	Effective: 03/16/74	Phillips
	Recompletion		Oil Dry Ga	. [7]	-
	Change in Ownership		Casinghead Gas X Conden	Effective: 03/21/74	Ashland
	If change of ownership give n and address of previous owne				
I.	DESCRIPTION OF WELL	AND L	EASE Well No. Pool Name, Including Fo	ormation Kind of Lease	
	Lease Name				Lease No.
	Seven Rivers Queen	Unit	16 Eunice Seven Ri	vers Queen So. State, Federal or Fe	Fee
	Unit Letter P	33	Feet From The South Line	e and 330 Feet From The	East
	Line of Section 27	Town	nship 22S Range	36E , NMPM, Lea	County
1.			ER OF OIL AND NATURAL GA	<u>s</u>	
Name of Authorized Transporter of OII X or Condensate Address (Give address to which approved copy of this fo					y of this form is to be sent)
	Texas New Mexico P			P. O. Box 1510, Midland, Te	exas 79701
	Name of Authorized Transporter	of Casi	nghead Gas 🔀 💮 or Dry Gas 🦳	Address (Give address to which approved cor	y of this form is to be sent)
	Phillips Petroleum Ashland Chemical Co			Phillips Bldg, 4th & Washin P. O. Box 1503, Houston, To	ngton, Odessa, TX 79760
	If well produces oil or liquids,	ompan	Unit Sec. Twp. Rge.	is day actually connected? when bi	03/16/74
	give location of tanks.	:	1 34 22 36	Yes	
	If this production is comming	ed with	that from any other lease or pool,	give commingling order number: R-66	63 & R-4671
	COMPLETION DATA				70 & 11 10,1
	Designate Type of Com	nlation		New Well Workover Deepen Plug	Back Same Res'v. Diff. Res'v.
	Designate Type of Com	pretroi		1 1 1	t I
	Date Spudded		Date Compl. Ready to Prod.	Total Depth P.B.	T.D.
	Elevations (DF, RKB, RT, GR,	etc.;	Name of Producing Formation	Top Oil/Gas Pay Tubi	ng Depth
	Perforations			Dept	h Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD				
					SACKS CEMENT
	HOLE SIZE		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	The same and the s	-	DALLOWARTE (T	6	
٧.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	Date First New Oil Run To Tan	ks	Date of Test	Producing Method (Flow, pamp, gas lift, etc.)
	Length of Test		Tubing Pressure	Casing Pressure Choi	e Size
	Actual Prod. During Test		Cii-Bbis.	Water-Bbls. Gas	MCF
				··· ——————	
	GAS WELL			<u> </u>	
	Actual Prod. Test-MCF/D		Length of Test	Bbls. Condensate/MMCF Grav	ity of Condensate
				Control Date of the Control of the C	C/
	Testing Method (pitot, back pr.,	'	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Choi	:• Size
I.	CERTIFICATE OF COMP	LIANC	E	OIL CONSERVATION	COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED, 19	
				APPROVED, 19	
				BY Orlg. Standing Joe P. Grang	
	•		_	TITLE	
			•	This form is to be filed in compliance with RULE 1104.	
	A	2	101.17		
	Senior Accounting Clerk (Title) March 27, 1974			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner,	
		(Dat	e)	well name or number, or transporter, or other such change of condition.	
				Separate Forms C-104 must be filed for each pool in multiply	