•	No. of cores received	70.2			
•	DISTRIBUTION	NEW MEXICO OIL C	CNSERIATION COMMISS ON	ਜ਼ਿਰਦਾ ਹੈ÷. 14	
	SANTA FE		FOR ALLOWABLE	Supersedes (NIS C+104 at i / -) Effective 1-1-65	
	FILE		AND		
	U.S.G.S.	ACTION 24 TO THAT OF THE PART			
;	AND OFFICE OIL				
	TRANSPORTER				
ł	OPERATOR				
I.	PRORATION OFFICE				
<u>.</u> . i	Operator Atlantia Diobfiol	Atlantic Richfield Company			
	Attractic Richiteta Company				
	P. O. Box 1710, Hobbs, New Mexico 88240				
	Reason's, for filing (Check proper box) Other (Please explain) Included in Seven Rivers				
	One of the second secon				
	The Dry Sens				
	Transpering Company (In the property of the Company				
	change of ownership give name Gulf Oil Company - US, P. O. Box 670, Hobbs, New Mexico 88240				
	ad address of previous owner Gulf Oil Company - US, P. O. Box 670, HOBBS, New Mexico 68240				
**	DESCRIPTION OF WELL AND I	FASE			
11.	Leave litme	Well Ms. Pool Ma:	ne, Including Permation	Kind of Lease	
	Seven Rivers Queen Ur	Seven Rivers Queen Unit 16 Eunice Seven Rivers Queen So. State, Federal or Fee Fee			
	Lecation				
	Unit Letter P 330 Feet From The South Line and 330 Feet From The East				
	Line of Section 27 Town	225	36E , NMPM,	Lea County	
	Line of Section 21 , Tow	nship 425 Range	7 1400		
Ш.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S		
••••	Time of Authorized Transporter of Cf. X or Condensate Airress (Give address to which approved copy of this form is to be sent,				
	Texas New Mexico Pipeline Company P.O. Box 1510, Midland, Texas 79701 Name of Authorized Transporter of Casinghead Gas 🕱 or Dry Gas 🗀 Address (Give address to which approved copy of this form is to be sent)				
		Name of Authorized Transporter of Casinghead Gas x or Dry Gas Address (Give address to which approved copy of this form is to be sent) Warren Petroleum Corporation P.O. Box 1197, Eunice, New Mexico 88231			
	Unit Sec. Twp. Rge. Is gas actually connected? When				
	If well produces oil or liquids, give location of tanks.	B 27 22S 36E	Yes	3-25-60	
	If this production is commingled wit	to the total and at the lease or pool	give commingling order number:		
	COMPLETION DATA				
	Designate Type of Completio	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty	
			Grand Donath	P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Derth	F.B.1.2.	
	1::0:	Name of Producing Formation	Cop (11. Oas Pay	Tabing Septh	
	• • 10 •				
	Fester Michael	d		Depth Croing Shoe	
		TUBING, CASING, AND	D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil	l and must be equal to or exceed top allow	
٧.	OIL WELL able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas i	iji, eic.)	
		Tubing Pressure	Casing Pressure	Choke Size	
	Length of Test	7 drilled Liegarite			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
	1				
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		Tubing Pressure	Casing Pressure	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure	Cabing 1 1000 die		
	İ	·			

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D.L. Shackelford (Signature)

Administrative Supervisor

(Title)

August 9, 1973

OIL CONSERVATION COMMISSION

APPROVED. BY.

TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.