NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY __Gulf Oil Corporation - Box 2167, Hobbs, New Mexico__
(Address)

LEASE **A. L. Christmas "A"** WELL NO. __1__ UNIT **P** S **27** T **22-S** R **36-E**

DATE WORK PERFORMED __5-15 thru 6-2-57__ POOL __South Eunice__

This is a Report of: (Check appropriate block)   [ ] Results of Test of Casing Shut-off

[ ] Beginning Drilling Operations   [x] Remedial Work

[ ] Plugging   [x] Other **Recomplete**

Detailed account of work done, nature and quantity of materials used and results obtained.
Abandoned Jalmat Gas and Recompleted as South Eunice as follows:

1. Pulled tubing. Ran 2-7/8" tubing with bit, drilled bridge and cement from 3379-3815'. Pulled tubing and bit.
2. Ran 2-3/8" tubing with 650' 4-1/2"OD casing liner set at 3815'. Cemented with 75 sacks cement. Pulled tubing.
3. Tested casing with 500#, OK. Ran Gamma Ray Neutron. Perforated 4-1/2" casing from 3684-3692', 3706-3712', 3738-3766', 3782-3794' with 4, 1/2" jet holes per foot. Ran 2-7/8" tubing and packer.
4. Spotted 250 gallons acid on perforations from 3684-3794', squeezed in formation. Treated formation thru perforations from 3684-3794' with 5000 gallons gelled lease oil with 1# sand per gallon. Pumped 600# crushed mothballs in 14 bbls oil. Treated formation with 5000 gallons gelled lease oil with 1# sand per gallon. Pulled tubing and packer. Ran 122 joints 2-3/8" tubing set at 3790'. Swabbed and well kicked off.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY
Original Well Data:

DF Elev. **3521'** TD **4310'** PBD **3625'** Prod. Int. **3492-3625'** Compl Date **3-15-36**

Tbng. Dia **2-3/8"** Tbng Depth **4010'** Oil String Dia **7-5/8"** Oil String Depth **3209'**

Perf Interval (s) _____

Open Hole Interval **3209-3625'** Producing Formation (s) **Upper San Andres**

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	**None**	**6-2-57**
Oil Production, bbls. per day	_____	**420**
Gas Production, Mcf per day	_____	**235**
Water Production, bbls. per day	_____	**8**
Gas-Oil Ratio, cu. ft. per bbl.	_____	**560**
Gas Well Potential, Mcf per day	_____	_____

Witnessed by __C. C. Brown__   **Gulf Oil Corporation**
(Company)

OIL CONSERVATION COMMISSION

Name _____

Title _____

Date _____

JUN 7 1957

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____

Position **Area Supt. of Prod,**

Company **Gulf Oil Corporation**