

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION (OTHER) <b>Fracture treat</b>	<input checked="" type="checkbox"/>	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Hobbs, New Mexico  
(Place)

May 10, 1957  
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Gulf Oil Corporation A. L. Christmas "A" Well No. 1 in P  
(Company or Operator) (Unit)  
SE  $\frac{1}{4}$  SE  $\frac{1}{4}$  of Sec. 27, T. 22-S, R. 36-E, NMPM, Jalmat Pool  
(40-acre Subdivision)  
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK  
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

**It is proposed to drill out cement, run liner, perforate casing, acid and fracture treat and recompleat as South Eunice as follows:**

1. Pull tubing.
2. Run 2-7/8" tubing with bit, drill out to 3815'. Pull tubing and bit.
3. Run 650' 4-1/2" OD casing on 2-7/8" tubing set at approximately 3815'. Cement liner down tubing. Pull 2-7/8" tubing. WOC.
4. Run Gamma Ray Neutron survey. Perforate casing in intervals as determined from survey.
5. Run 2-3/8" tubing with hookwall packer and hydraulic holddown. Spot 250 gallons mud acid ~~casing~~ perforations in casing. Set packer above perforations and treat formation with 15,000 gallons gelled lease oil with 1# sand per gallon.

Approved..... 1957, 19.....  
Except as follows:

Approved  
OIL CONSERVATION COMMISSION

By..... E. W. Fischer  
Title.....

Gulf Oil Corporation  
Company or Operator

By..... E. J. Taylor  
Position..... Area Supt. of Prod.  
Send Communications regarding well to:

Name..... Gulf Oil Corporation  
Address..... Box 2167, Hobbs, New Mexico