Energy, Minerals and Natural Resources Department

Form C-104

1994

DISTRICT II

DISTRICT IV

Lse Code

Previous Operator Signature

Producing Method Code

PO Drawer DD, Artesia, NM 88211-0719

PO Box 1980, Hobbs, NM 88241-1980

OIL CONSERVATION DIVISION

back

pies

PO Box 2088, Santa Fe, NM 87504-2088

PO Box 2088 DISTRICT III Santa Fe, NM 87504-2088 1000 Rio Brazos Rd., Aztec, NM 87410

Gas Connection Date

men	t		Sut		evised February 10, instructions on ppropriate District O	
					Amended Repo)
					Number	•
		-			00817	
		\perp			for Filing Code CTIVE 7/1/98	;
YBU	IRG				Pool Code 37240	
				 	Well Number	
	TRA	CT	21	1	1	
						•
	East/W	est L	ine		County	•
	WE	ST			LEA	
						•
	East/We				County	
	WE				LEA	
C-129	Effective Da	te		C-12	29 Expiration Date	
						•
	F	י ססי	JLSTR L	ocation		
		an	d Descri	ption		
						•
						•
_						
]
PE	ВТО			Peri	forations	l
		_				
				Sacks C	ement	l

Date

I. REC	UEST	FOR A	LLOW	ABLE A	ND AUTHOR	IZATION TO TRAN	SPORT			
Anadari P. O. Bo	o Petro	leum C		Operator N	ame and Address					OGRID Number 000817
Midland	, TX 79	702								Reason for Filing Code EFFECTIVE 7/1/98
30-025 Propert				LAI	NGLIE MATTIX	Pool Name (SEVEN RIVERS C	QUEEN GRAYBI	URG		Pool Code 37240
001	•	tion		LA	NGLIE-MATTI	Property Name X PENROSE SAND	UNIT	TRACT	21	Well Number
UL or lot n	Section 27	Township 22S	37E	Lot.ldn	Feet from the	North/South Line	Feet from the	East/West I		County LEA
UL or lot n	m Hole	Locatio		1						LEA
M Lse Code	27	228	37E	Lot.ldn	Feet from the	North/South Line SOUTH	Feet from the	East/West L		County LEA

L	Γ]			
III. Oil a	nd Gas Transporters			
Transporter	Transporter Name	POD	O/G	POD ULSTR Location
OGRID	and Address		1	
024650	Dynegy Midstream Services	0453030	G	and Description
	6 Desta Dr Ste 3300 Midland, TX 79705			
				ł

C-129 Permit Number

6 Doots D. Ct. Cooperation	040000	G	
6 Desta Dr Ste 3300 Midland, TX 79705			
		[
		1 1	
IV. Production Water			
POD			
	POD ULSTR Lo	cation and Descri	ption
			,

. Well Completion D	ata			
Spud Date	Ready Date	TD	РВТО	Perforations
Hole Size	Casing & Tubin	ng Size	Depth S∈t	Saaka Carrant
				Sacks Cement
Well Test Data				

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Choke Size	OII	Water	Gas	AOF	Test Method
hereby certify that the rules of the	Oil Conservation Division have been				
	ion given above is true and complete				
best of my knowledge and belief.					
Signature: Debbre	Newcomb		Approved by:	- OGNEL) A'•,°
Printed Name:			Title:		
Debbie Newcomb				Please in	
Senior Production	Clerk		Approval Date:	7 19 98	
		915/683-0564			

Title

Printed Name