WELL REMEDIAL REPORT NEW MEXICO OIL & GAS ENGINEERING COMMITTEE BOX 127 HOBBS, NEW MEXICO

Company then 10 (43 to Defining to Address to	Loans	CONTRACTOR CO.C.
Company Humble Oil & Refining Co. Address B Lease N. M. State H Well # 1 Unit	M Sec. 27 T. 228 R. 37	EPool Penrose-Sk
NATURE OF WORKOVER Drill Deeper Cement plugback Plastic Cement squeeze Flastic squeeze Set Pa		
FOR PURFOSE OF Increase production, Oil Y Gas Shut off	waterShut off gas_	
RESULTS SUMMARY Complete success Partial success Fail	ure	
DATE Workover started 7-27-54 Comp	leted 9-1-54 #	tand the street are to produce the pro-
WELL DATA D.F. elev. 3342 Completion date 14-38	Frod. formation	Олеел
Oil String 7 inch pipe set at 3397		
Depth of hole before 3670 After 3670	0	
Formation packer set at with perfe	orations aboveb	elow
inch liner set. Top - Bo	ttom - Cemented w.	sax,
and perforated withholes from_	<u> </u>	
Section squeezed from - to	■ with ■ sac	ks cement or
gallons plastic. Maximum pre	ssure used -	P.S.I.
INSTRUMENTS RUN IN CONJUNCTION WITH OR PRIOR TO Temperature bomb Electric log Dowell Water witch Hole Caliper Dia-log	l pilot Gamma ray	
RESULTS DETAIL	BEFCRE	AFTER
Oil production Bbls./day Water Production Bbls./day	2.05	9.85
Gas Production M.C.F./day Gas oil ratio	10.04	31.03 3152
REMARKS: Prestured from 3397 to 3670 feet with		
containing 8000 pounds of sand. Minimum and m		
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at injection rate of 12.5 barrels per minute.		
grude. Pressure dropped to sero one minute af		ped.
* Required approximately 22 days to re-	cover load oil.	

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