Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89
See Instructions
at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR						Ì	111/1/20	
ſ <b>.</b>	TOTRAN	SPORT OIL	<u> AND NA</u>	TURAL G	AS	60.01			
Operator  FARI_ R.	BRUND	con	PAN	/ \/		API No., 2-025-	09063	-00	
Address Boy	70 mil	LANC	) TE	XAS	797	02			
Reason(s) for Filing (Check proper box)  New Well	Change in Tr	ansporter of:	Oth	er (Please expl	ain)				
Recompletion		ry Gas							
Change in Operator	Casinghead Gas C	ondensate							
f change of operator give name nd address of previous operator		UNO,	P.O.BO	X 590	0 M	10LAK	SD TO	EXAS	
I. DESCRIPTION OF WELL Lease Name	ing Formation	ng Formation Kind of Lease Lease No.  State, Federal of Fee							
SEVEN RIVERS QUEEN U. Location		UNICE SE		_	- SOUTH		<u> </u>		
. Unit Letter	_ : <u>/980_</u> <sub>F</sub> e	eel From The S	0074 Lin	e and	90 Fe	et From The	WEST	Line	
Section 27 Townshi	p 2 2 5 R	ange 36E	, N	мрм, С	EH_	<del></del>	· · ·	County	
III. DESIGNATION OF TRAN	SPORTER OF OIL	AND NATU	RAL GAS		tich approved		orm is to be se	กป	
larne of Authorized Transporter of Oil or Condensate			<del>-</del>	,		copy of this form is to be sent			
TEXAS NEW MEXICO		Dry Gas	Address (Giv		hich approved		orm is to be se	<u>~</u> лі)	
Name of Authorized Transporter of Casing	- A A A	DIY GIS	SEE			PAG			
SEE BACK O		wp. Rge.	la gas actuali		When	? TEXACO	5-1-	84	
ive location of tanks.	I 34 12	25 136 E	YES_			WARREI	U 3-25-60	s <sup>2</sup>	
this production is commingled with that V. COMPLETION DATA	from any other lease or poo	ol, give comming			663/R	4671	1	bien	
Designate Type of Completion	- (X)	Gas Well	İ	Workover	Deepen		Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Pri	od.	Total Depth			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.)	F, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
erforations	1		<u></u>			Depth Casin	g Shoe		
	TURING C	ASING AND	CEMENTI	NG RECOR	D	1			
HOLE SIZE	CASING & TUBI	DEPTH SET			SACKS CEMENT				
			ļ						
			<u> </u>						
. TEST DATA AND REQUES	TFOR ALLOWAB ecovery of total volume of the	LE	he saual to or	exceed top all	owable for this	depth or be 1	for full 24 hour.	s.)	
OIL WELL (Test must be after red to Tenk	Date of Test	oaa ou ana musi	Producing Me	shod (Flow, pu	υπρ, gas lift, et	(c.)		<del></del>	
ALE FIRE NEW OII RUII TO TELLE	Date of Year	_							
ength of Test	Tubing Pressure	Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.			Gas- MCF				
GAS WELL			l						
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF			Gravity of Condensate				
osting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)			Choke Size				
I. OPERATOR CERTIFICA	ATE OF COMPLI	ANCE			ISFRV4	TION I	DIVISIO	N	
hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Date Approved						
1 / Man -				Orig. Signed by  By Rautz					
Signature CRAY ENGINEER					Geolog	ist,			
J. 91. 6/6/17 (	Til	le	Title		W. Person				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.