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	C STR BUT ON SANTA FE		CONSERUATION COMMISSION FOR ALLOWABLE	Form 0-104 Supersedes Obl C-104 and 1-10 Effective 1-1-55	
	U.S.G.S. LAND OFFICE O:L	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL (GAS	
	GAS CPERATOR	····			
I.	PRORATION OFFICE Special Atlantic Richfi	eld Company			
	P. O. Box 1710, Hobbs, New Mexico 88240				
	Reason s) for filling (Check proper b) tiev well tennemy letter. to a ye in tiwn-remar	OK ange in Trunsporter of:	Queen Unit eff:	cluded in Seven Rivers 9-1-73. Change in lease E. Shipley WN #3.	
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND LEASE Letter Witne Well Mo. Pool Name, Including Formation Kind of Lease				
	Seven Rivers Queen Ur		ce Seven Rivers Queen So		
		180 Feet From The South Li	ne and 1980 Feet From	The West	
	Line of Section 27	ownship 22S Range	36E , NMPM,	Lea County	
Ш.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Note of Authorized Transporter of Cil. X or Condensate Address (Give address to which approved copy of this form is to be sent)				
	Texas New Mexico Pipeline Company P. O. Box 1510, Midland, Texas 79701				
	Mame of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent) Union Texas PetA Div. of Allied Chemical Corp. P. O. Box 2120, Houston, Texas 77001				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. L 27 22S 36E	Yes	Unknown	
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA				
	Designate Type of Comple	tion $-(X)$ Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Rest . Diff. Restv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	\$ 3×2	Name of Froducing Formation	Top Cil/Gas Pay	Tubing Depth	
	f erforations			Depth Odsing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Cil-Bbis.	Water - Bbls.	Gas-MCF	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure

Q. L. Shackel ford (Signature)

Administrative Supervisor

(Title)

August 9, 1973

(Date)

OIL CONSERVATION COMMISSION

Casing Pressure

3 Y	APPROVED	, 19
	BY	

Choke Size

TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.