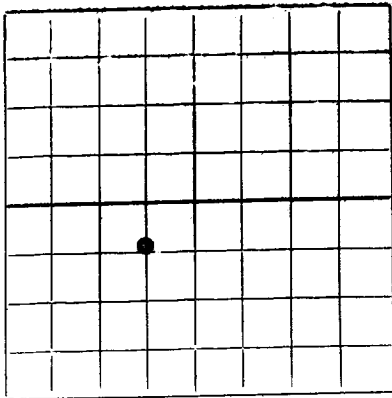


N.



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DUPLICATE
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Western Natural Gas Company

(Company or Operator)

Shipley

(Lease)

Well No. 3, in NE 1/4 of SW 1/4, of Sec. 27, T. 22S, R. 36E, NMPM.

South Elnido

Pool,

Lea

County.

Well is 1980 feet from South line and 1980 feet from West line

of Section 27. If State Land the Oil and Gas Lease No. is Patented Land

Drilling Commenced 5-22-56, 19. Drilling was Completed 6-4-56, 19.

Name of Drilling Contractor: Richertstaff & Tibbets Drilling Company

Address: Snyder, Texas

Elevation above sea level at Top of Tubing Head 3510 G.L. The information given is to be kept confidential until

Not confidential, 19.

OIL SANDS OR ZONES

No. 1, from 3716 to 3723 No. 4, from 3776 to 3782

No. 2, from 3733 to 3748 No. 5, from to

No. 3, from 3757 to 3770 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	32	New	1454	Guide		None	Surface
5 1/2	14	New	3777	Guide		See below	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8 5/8	1467	500	Pump & plug	-	-
7 7/8	5 1/2	3787	500	Pump & plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized perfs with 250 gal mud acid. Attempted to free with 10,000 gal jel oil & sand, sanded up after 3000 gal injected in formation. Reversed out sand.

Result of Production Stimulation: Swabbed and flowed 178 BO at the rate of 15 BQPH.

Depth Cleaned Out:

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3788 feet, and from feet to feet.
 Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 6-8-56, 19

OIL WELL: The production during the first 24 hours was 360 barrels of liquid of which 100 % was
 was oil; % was emulsion; % water; and % was sediment. A.P.I.
 Gravity 36

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
 liquid Hydrocarbon. Shut in Pressure lbs.
 Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1456		T. Devonian		T. Ojo Alamo
T. Salt	1562		T. Silurian		T. Kirtland-Fruitland
B. Salt	3030		T. Montoya		T. Farmington
T. Yates	3198		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	3416		T. McKee		T. Menefee
T. Queen	3776		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	50	50	Surface sand & caliche				
50	1456	1406	Red beds				
1456	1562	106	Anhy v/shale strks				
1562	3030	1468	Salt v/shale & anhy strks				
3030	3198	168	Anhy & dol v/shale strks				
3198	3788	590	Dol & sand v/shale & anhy strks				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator WESTERN NATURAL GAS COMPANY Address 823 Midland Tower, Midland, Texas
 Name John B. Thomas Position or Title Office Manager
 Date June 13, 1956