Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Artesia, NM 88210	P.O. Box 2088 Santa Fe, New Mexico 87504-2088		
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
I.	TO TRANSPORT OIL	- I Well A	PINO. 2K
Operator EARL R.	BRUND COM	PANY 30	-025-09064-00
Reason(s) for Filing (Check proper box) Address D. X. 590 M. I.D. L.A.N.D. TEXAS 79702 Other (Please explain)			
New Well	Change in Transporter of:	_	
Recompletion	Oil Dry Gas		
Change in Operator	Casinghead Gas Condensate	P.D.Box 590 M	DLAND TEXAS
and address of previous operator Communication And Communication Communi			
II. DESCRIPTION OF WELL	AND LEASE Well No. Pool Name, Includi	ing Formation Kind o	Lease No.
SEVEN RIVERS QUEEN UNIT STATE, INCIDENT SOUTH SOUTH			
Unit Letter : 660 Feet From The South Line and 660 Feet From The WEST Line			
Section 27 Township 225 Range 36E, NMPM, LEA County			
Triection Well			
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved	
TEXAS NEW MEXICO	PIPELINE COMPANY	BOX 2528 HOBBS	4m 88240
Name of Authorized Transporter of Casing	phead Gas or Dry Gas	Address (Give address to which approved	PAGE
SEE BACK O	7 PA9E	Is gas actually connected? When	2 TEXALD 5-1-84
If well produces oil or liquids, give location of tanks.	Unit Soc. Twp. Rge. I 34 1225 36 E	VES	EPM 3-16-74 WARREN 3-25-60
If this production is commingled with that from any other lease or pool, give commingling order number: P 663 R 4671			
IV. COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v Diff Res'v
D Trop of Completion	Oil Well Gas Well	New Well Workover Deeber	1,108,5200
Designate Type of Completion -	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
	TUBING, CASING AND	CEMENTING RECORD	DA OVE CENTAL
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUES	T FOR ALLOWABLE	be equal to or exceed top allowable for this	depth or be for full 24 hours.)
OIL WELL (Test must be after red) Date First New Oil Run To Tank	Date of Test	Producing Melhod (Flow, pump, gas lift, e	(c.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Water - Bbls.	G25- MCF
Actual Prod. During Test	Oil - Bbls.		
GAS WELL		A CIAC	Gravity of Condensate
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	
l'esting Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION			
themby contify that the rules and regulations of the Oil Conservation			
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			
		Date Approved	
0 5 Mass		Ung. Signed	i by,
Signature / COO. /	By Paul Kautz Geologist,		
- AS -1-7 ////////	INTERNATION OF THE PROPERTY OF		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

Dale

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

Telephone No.

- 2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.