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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well	7. Unit Agreement Name Seven Rivers Queen Unit
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 13
4. Location of Well UNIT LETTER M, 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 27 TOWNSHIP 22S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Eunice 7R Queen So.
15. Elevation (Show whether DF, RT, GR, etc.) 3479' GL	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	Convert to WIW <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Made trip w/4-3/4" bit & csg scraper to 3710'. POH & WIH w/4-3/4" bit & CO fillup from 3732-3774' & drld from 3774-3785'. New TD 3785'. Set FBRC @ 3753'. Loaded tbg w/16 BW, broke formation. Pmpd. 1500 gals 15% HCl-LSTNE acid. Released FBRC. Pulled up hole & re-set @ 3633'. Loaded tbg w/13 BW & flushed w/25 bbls. Swabbed back load water & acid. Ran 2-3/8" cmt lined tubing & Baker Model AD-1 tension packer set @ 3611'. Installed injection wellhead. Work completed 1/30/74. Water will be injected into perms 3684-3746' & OH 3774-3785'. Loaded annulus w/treated fresh water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. J. Remand TITLE Dist. Drlg. Supv. DATE 4/2/74

APPROVED BY _____ TITLE _____ DATE APR

CONDITIONS OF APPROVAL, IF ANY: