	_							
NO. OF COPIES RECEIVED								
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSIC. Form C-104							
SANTA FE	REQUEST FOR ALLOWABLE						Supersedes Old C-104 and C-11	
FILE	AND Effective 1-1-65							
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
LAND OFFICE	-							
TRANSPORTER GAS	-							
OPERATOR								
PRORATION OFFICE								
Operator Atlantic Richfi	eld Company							
Address P. O. Box 1710	, Hobbs, New	Mexic	o 8824	0				
Reason(s) for filing (Check proper box)				Other (Please	explain) Inc	cluded in Seven Rivers	
New Well	Change in Tra	nsporter o	f:				9-1-73. Change in lease	
Recompletion	Oil	Oil Dry Gas			-		E. Shipley WN #4.	
Change in Ownership	Casinghead Go	ıs 🗌	Conder	Condensate				
If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND	LEASE							
Lease Name		1		me, Includin		Oueen So	Kind of Lease	
Seven Rivers Queen Uni	. T	13	Eunic	e Seven	Rivers	Queen So	State, Federal or Fee	
Location Unit Letter M ; 66	Feet From Th	Sout	h , in	e and 6	60	Feet From '	The West	
		<u> </u>				 •	7.00	
Line of Section 27 , Tov	wnship 22S	R	lange	36E	, NMPM	•	Lea County	
DESIGNATION OF TRANSPORT) NATU	RAL GA	s				
Name of Authorized Transporter of Oil	X or Conder	sate 🗀		1			ved copy of this form is to be sent)	
Texas New Mexico Pipeli				1		•	nd, Texas 79701	
Name of Authorized Transporter of Car		or Dry Ga		!			ved copy of this form is to be sent)	
Union Texas PetA Div.	,						uston, Texas 77001	
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. 22S	Rge. 36E	ls gas acti	ally connectes	ed? Wh	Unknown	
If this production is commingled with	th that from any oth	ier lease	or pool,	give commi	ingling order	number:		
COMPLETION DATA	Oil We	11 G	as Well	New Well	Workover	Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completic	on = (X)	† 		1	1		1 1 1	
Date Spudded	Date Compl. Ready	to Prod.		Total Dept	h		P.B.T.D.	
Pool	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth	
	<u></u>			<u> </u>			Donah Contra Shaa	
Perforations							Depth Casing Shoe	
	TUBII	IG, CAS	ING, AND	CEMENT	ING RECOR	D		
HOLE SIZE	CASING & T	UBING S	SIZE		DEPTH SE	T	SACKS CEMENT	
				 	·			
		 						
				 				
TEST DATA AND REQUEST FO	DR ALLOWABLE	(Test	must be at	l fter recovery	of total volu	ne of load oil	and must be equal to or exceed top allow-	
OIL WELL		able	for this de		full 24 hours	·		
Date First New Oil Run To Tanks	Date of Test			Producing Method (Flow, pump, gas lift			ft, etc.)	
Length of Test	Tubing Pressure			Casing Pressure			Choke Size	
Actual Prod. During Test	Oil-Bbls.	·		Water - Bbl	s.		Gas-MCF	
GAS WELL	·							
Actual Prod. Test-MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure			Casing Pressure			Choke Size	

VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION

II.

III.

IV.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D.L. Shackelfar Administrative Supervisor (Title)

August 9, 1973 (Date)

APPROVED . i' I TITLE

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.