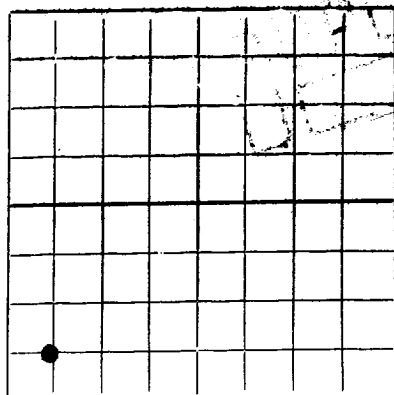


N.

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

MODS OFFICE OCC Santa Fe, New Mexico

JUL 24 PM 2:53

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Western Natural Gas Company
(Company or Operator)

Shipley

(Lease)

Well No. 4, in SW $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 27, T. 22S, R. 36E, NMPM.

South Maricopa

Pool, Lee

County.

Well is 660 feet from South line and 660 feet from West lineof Section 27. If State Land the Oil and Gas Lease No. is Patented LandDrilling Commenced 6-23-56, 19... Drilling was Completed 7-3-56, 19...Name of Drilling Contractor Rickertstaff & Tibbets Drilling CompanyAddress Snyder, TexasElevation above sea level at Top of Tubing Head 3479. The information given is to be kept confidential until
..., 19...

OIL SANDS OR ZONES

No. 1, from 3684 to 3694 No. 4, from 3736 to 3746No. 2, from 3702 to 3710 No. 5, from ... to ...No. 3, from 3714 to 3722 No. 6, from ... to ...

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ... to ... feet.

No. 2, from ... to ... feet.

No. 3, from ... to ... feet.

No. 4, from ... to ... feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	32	New	439	Guide			Surface
8 5/8	24.7	New	984	Guide			Surface
5 1/2	15.5	New	3763	Float		See below	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8 5/8	1434	500	Pump & plug	-	-
7 7/8	5 1/2	3744	500	Pump & plug	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated perfor 3684-3746 with 15,000 gallons gelled oil and 9000# sand, 500 gallons mud acid.

Result of Production Stimulation Stimulated and flowed 176 barrels of oil in first 24 hours. Now making 132 barrels of oil per day.

Depth Cleaned Out

CORD OF DRILL-STEM AND SPECIAL T

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3774 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing.....**July 10**.....19**56**

OIL WELL: The production during the first 24 hours was.....**176**.....barrels of liquid of which.....**100**.....% was
was oil;-.....% was emulsion;-.....% water; and.....-.....% was sediment. A.P.I.
Gravity.....**36**.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	1365	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	1468	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	3015	T. Montoya.....	T. Farmington.....
T. Yates.....	3187	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	3392	T. McKee.....	T. Menefee.....
T. Queen.....		T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	50	50	Surface sand & caliche				
50	1365	1315	Red Beds				
1365	1468	103	Anhy w/sh strks				
1468	3015	1547	Salt w/sh & anhy strks				
3015	3187	172	Anhy, dolo & sh w/ad strks				
3187	3774	587	Dolo & ad w/sh & anhy strks				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 20, 1956 (Date)

Company or Operator **WESTERN NATURAL GAS COMPANY**

Name *John B. Turner*

Address **823 Midland Tower, Midland, Tex.**

Position or Title **Office Manager**