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	TRANSPORTER	OIL	 L
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	OPERATOR		
١.	PRORATION OFFICE		L

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

-	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-110 Effective 1-1-65					
	FILE		AND ISPORT OIL AND NATURAL GAS					
ŀ	U.S.G.S.	AUTHORIZATION TO TRAIN	STORY OIL AND THAT STORE OF					
}	OIL							
	TRANSPORTER GAS							
	OPERATOR							
I.	Operation OFFICE Operator ARCO Oil & Gas Con	mpany						
	Division of Atlan							
	P. O. Box 1710, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) New Well Change in Transporter of: Recompletion Dry Gas Gradenseto							
	Change in Ownership Casinghead Gas X Condensate							
	If change of ownership give name							
	and address of previous owner							
II.	I. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease N							
	Seven Rivers Queen Unit 14 Eunice Seven Rivers Qn So. State, Federal or Fee Fee							
	Location 1.							
	Unit Letter N	660 Feet From The South Line	e and 1980 Feet From Th	e West				
	27	vaship 22S Range	36E , NMPM, Lea	County				
	Line of Section 27 Tow	Inship ZZS Hange						
Ш	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	Address (Give address to which approve	d copy of this form is to be sent)				
	Name of Authorized Transporter of Off	of Condensate	n o n 1510 Williams	Toy 79701				
	Texas New Mexico Pip	singhead Gas X or Dry Gas	Address (Give address to which approve 400. Box 61489 Houston 400. Penbrook, Odessa, P. O. Box 1509, Tulsa, Clis gas actually connected?	d copy of this form is to be sent) No. Tex 20.7/208				
	Name of Authorized Transporter of Cas Petro Lewis Corp. Phillips Petroleum Co. Warren Petroleum Corp.		2001 Penbrook, Odessa, 1 P. O. Bex 1509, Tulsa, co	kia. /3/4182				
	I if well produces off of figures,		Yes	PL 5-1-79, PP3-16-74 Warren 3-25-60				
	give location of tanks.	<u> I 34 22 36 </u>		-663-R4671				
137	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,		Plug Back Same Res'v. Diff. Res'v.				
1 4	Designate Type of Completion		New Well Workover Deepen	Fing Edox				
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	Date Spudded			Tubing Depth				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Bepon				
	Depth Casing Shoe							
	Perforations							
			CEMENTING RECORD DEPTH SET	SACKS CEMENT				
	HOLE SIZE	CASING & TUBING SIZE	DEF IN SET					
			to a second of total values of load oil s	ind must be equal to or exceed top allow				
1	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)							
OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)								
		Tubing Pressure	Casing Pressure	Choke Size				
	Length of Test	I uping Pressure						
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
		(2)	Casing Pressure (Shut-in)	Choke Size				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)						
	VI. CERTIFICATE OF COMPLIA	OIL CONSERVATION COMMISSION		ATION COMMISSION				
,			ABBROVED JIM 20 1979 , 19					
	I hereby certify that the rules and	d regulations of the Oil Conservation						
	Commission have been complied above is true and complete to t	he best of my knowledge and belief.	BY Orig. Signed la Jerry Sexton TITLE Dist 1, Supp.					
		A Company of the Comp	TITLE Dist 1, Supv.					
		101 1	This form is to be filed in compliance with RULE 1104.					
	D. L. Shac	Reiford	If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation with five the deviation of the deviation of the deviation of the deviation with successful the deviation of the deviation with successful the deviation of the deviation with successful the deviation of the devia					
	(Si	gnasuré) Tech. Spec.		ordance with RULE 111. ust be filled out completely for allowed the state of the s				
	Engrg.	recir. opec.	All sections of this form m	Cat na itting our gombiesting				

(Title) 6-21-79

(Date)

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporten or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

RECEIVED

JUN 2 2 1979
OIL COMSELERE MA. HOBBS. N. M.