HEW MEXICO OIL CONSERVATION COMMIT 1999

Form C-104
Supersedes Old C-104

	ANIAFE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
	ILE		AND	
	.s.g.s.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	_ GAS
	AND OFFICE			
	TRANSPORTER OIL			
	GAS			
	OPERATOR			
ı.	PRORATION OFFICE Operator			
	Atlantic Richfield Company			
	P. O. Box 1710, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well Change in Transporter of: To reflect correct transporter of			
	Recompletion Dry Gas Casinghead gas eff: 09/01/73.			
	Change in Ownership Casinghead Gas Condensate			
	Change in Ownership Sushifiled dus Condensate			
	If change of ownership give nam	P.		
	and address of previous owner			
	DECOMPONION OF HELL AN	T. 7 T. 4012		
41.	DESCRIPTION OF WELL AN	Well No. Poel Name, Including	Formation Kind of Le	ease Lease No.
			Ctota Fad	eral or Fee Fee
	Seven Rivers Queen Un	nit 14 Eunice Seven F	Rivers Queen So. State, Fed	ree
			7.000	•••
	Unit Letter N;	660 Feet From The South Li	ine and 1980 Feet Fro	om The West
	97		26E	I on
	Line of Section 27	Township 22S Range	36E , NMPM,	Lea County
		and the state of t	• ~	
111.	Name of Authorized Transporter of	ORTER OF OIL AND NATURAL G		proved copy of this form is to be sent)
	Texas New Mexico Pipe Line Company		P. O. Box 1510, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent)	
	Name of Authorized Transporter of Castinghead Gas 🛣 💮 or Dry Gas 🧾			
	Ashland Chemical Comp		P. O. Box 1503, Houst	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
	give location of tanks.	L 27 22S 36E	Yes	Unknown
	If this production is commingled	with that from any other lease or pool	, give commingling order number:	
IV.	COMPLETION DATA			Plug Back Same Resty, Diff. Reety
	Designate Type of Comple	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Reety
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
				Table a Dooth
	Elevations (DF, RKB, RT, GR, etc	.j Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
				Depth Casing Shoe
	Perforations Depth Casing Shoe			
			ID CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			<u> </u>	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow			
	OII, WELL able for this depth or be for full 24 nours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	8 is/i, eici,
				Choke Size
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
				Ggs-MCF
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gds - MCF
			•	
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
			<u> </u>	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSER	VATION COMMISSION
•				
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED, 19	
	Commission have been complied with end that the information given		11	
	above is true and complete to	the heat of my knowledge and belief	· BY	
			TITLE	
		_		
	N D D	101.0	This form is to be filed	in compliance with RULE 1104.
	D. L. Shackelford		If this is a request for a	llowable for a newly drilled or deepend mpanied by a tabulation of the deviation propriance with RULE 111.
	(5	ignatures	well, this form must be account	coordance with Mill E 111.

Administrative Supervisor

(Title)

October 8, 1973

(Date)

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition able on new and recomp.

Fill out only Sections I, II, III, and VI for change of well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply accordance watter.